

NEW MEXICO OIL CONSERVATION COMMISSION		REQUEST FOR ALLOWABLE AND		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
FILE		U.S.G.S.		LAND OFFICE	
TRANSPORTER		OIL		GAS	
OPERATOR		PRODUCTION OFFICE		Operator	
Miles Production Company					
Address P. O. Box 154, Carrollton, Texas 75006					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input checked="" type="checkbox"/>				Change in Transporter of:	
Recompletion <input type="checkbox"/>				Oil <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>				Casinghead Gas <input type="checkbox"/>	
				Dry Gas <input type="checkbox"/>	
				Condensate <input type="checkbox"/>	
TEMPORARY APPROVAL FOR TESTING ONLY THIS APPROVAL EXPIRES MAY 31, 1979.					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lessee Name		Well No.		Pool Name, Including Formation	
Thomas Drought #1		1		we Gallup	
Location		Unit Letter		Kind of Lease	
		A		State, Federal or Fee Fee	
		330		Feet From The North	
		Line and		660	
		Feet From The East			
Line of Section		Township		Range	
4		15N		6W	
		NMPM,		McKinley	
		County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/>		or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
THRIFTWAY COMPANY				Box 1367, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>		or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
		A		4	
		Twp.		Rge.	
		15N		6W	
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
X					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
August 16, 1978		November 16, 1978		3060 feet	
P.B.T.D.					
910 feet					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
6610 feet		Hospah		728 feet	
Tubing Depth					
712 feet					
Perforations				Depth Casing Shoe	
728-740 feet				910 feet	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
9"		7 1/2"		40 feet	
6 1/4"		4 1/2"		910 feet	
				SACKS CEMENT	
				20 sacks	
				150 sacks	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Nov. 16, 1978		Nov. 16, 1978		Pump & flow	
Length of Test		Tubing Pressure		Casing Pressure	
24 hrs		0-80#		125#	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
48 bbls		6		42 bbls	
				Choke Size	
				Gas-MCF	
				Nil	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
11/29/78					
Petroleum Geologist					
APPROVED DEC 15 1978					
BY Original Signed by A. B. Vandrick					
TITLE SUPERVISOR					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					