

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Miles Production Company

3. Address of Operator

P. O. Box 154, Carrollton, Texas 75006

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 4 TWP. 15N RGE. 6W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Thomas Drought

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

McKinley

15. Date Spudded

8/16/78

16. Date T.D. Reached

8/25/78

17. Date Compl. (Ready to Prod.)

11/16/78

18. Elevations (DF, RKB, RT, GR, etc.)

6610 GR

19. Elev. Casinghead

20. Total Depth

3060 TD

21. Plug Back T.D.

910 feet

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

728 feet to 740 feet Hospah

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Go Wireline-Correlation-Perforation

27. Was Well Cored

Schlumberger

Dual Induction-Laterolog-Compensated Density

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7½"		40 feet	9"	20 sx-circulated surface	none
4½"	9.5#	910 feet	6¼"	150 sx-circulated surface	none

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	760 feet	

31. Perforation Record (Interval, size and number)

728 thru 750 feet with 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
728-750 feet	300 bbls water & 200,000 cubic feet nitrogen

33.

PRODUCTION

Date First Production 9/8/78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Date of Test 11/16/78	Hours Tested 24	Choke Size none
Flow Tubing Press. 0-80#	Casing Pressure 150#	Calculated 24-Hour Rate same
Prod'n. For Test Period →	Oil - Bbl. 8 bbls	Gas - MCF Nil
	Water - Bbl. 52	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

J. B. Fuller

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

11-27-78

