

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

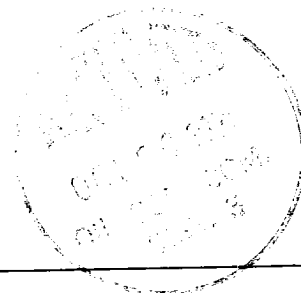
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Miles Production Company	8. Farm or Lease Name Thomas Drought
3. Address of Operator P. O. Box 154, Carrollton, Texas 75006	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 6610 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was drilled to 3060 feet. Dual Induction Laterolog was run to total depth. The well was plugged with a mud cement concentrate pumped into the hole. 4½ inch pipe was run to 910 feet and cemented to surface. It was then perforated 728-740 feet with 2 shots per foot; It was frac'd with a Nitrogen Foam concentrate of 200,000 cubic feet and 300 barrels fresh water. Now testing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Kirby TITLE Vice-President DATE 10/27/78

APPROVED BY Not approved DATE _____

CONDITIONS OF APPROVAL, IF ANY: