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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Thomas Drought	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Miles Production Company

3. Address of Operator
P. O. Box 154, Carrollton, Texas 75006

4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 15N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6610 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

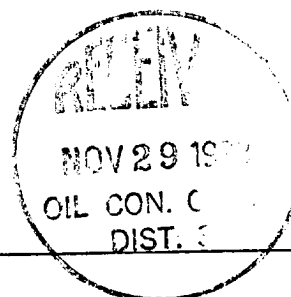
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request plugging hole from total depth of 3060 feet to 950 feet with heavy mud concentrate mixed with 10 sacks cement (hole size 6 1/8). Set 910 feet of 4 1/2" pipe cemented with 150 sacks and bring it back to surface. Shut well in with 750# surface pressure and hold for 24 hours. Elevation 6610 Surface Pipe 7 1/2"

Spudded August 16, 1978
Hospah Gallup= 728 feet
Dakota "A"= 1632 feet
Todilto= 2950 feet
Entrada= 3000 feet

Drill 9" hole 53 feet
Ran 7 1/2" pipe to 40 feet; pumped 20 sacks neat cement in pipe back to surface WOC-16 hours. Drilled out after pressure test. Total Depth 3060 feet.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Fuller TITLE Geologist DATE 11/27/78

APPROVED BY Not approved DATE _____

CONDITIONS OF APPROVAL, IF ANY: