

Date Inspected: 4-10-96

By: Frank Chavez
Ernest Cardona

Operator: Capital Oil & Gas

Property Name: Thomas Drought #1

Well No: #1

Location: A-4-154-66

Footage: 330' FPL-660' FEL

A.P.I. No: 30-031-20542

Pool: Wildcat Gallup

Were Pictures taken: yes

Number of Pictures taken: 3

Description of what is on Pictures: 1-of Henter treater, 1-of tanks on location & 1-of well head

Inventory:

Wellhead: Well has csg head w/ pumping tee.

Surface: 7 1/2" @ 46'

Intermediate: P.A

prod csg: 4 1/2" @ 910'

fbg: 2 3/8"

rods: yes; size up known, polish looking up

Prod Equipment:

Treater: yes *

Separator: No

Dehy: No

TANKS: 2

TANK #1 - Manufacture - 210 bbl American TANK & Steel Size - 10' Dia x 15' Hi Serial # 5963

Manufactured date - 1975 Tank Gage - 0-4"; oil

TANK #2 - Manufacture - C.E. Matco 210 bbl Size - 10' Dia x 15' Hi Serial # - ELT-9300901-09

Tank Gage - 1-73 1/4" oil

* Treater - 1 - 4' x 20'; Treater has no serial number

Pits: None

CAPITOL OIL & GAS CORP.
Thomas Drought #1, A-4-15N-6W
McKinley County
Wildcat Entrada

DOWNHOLE CONDITIONS

1. 9" hole to 40'.
2. 7½" csg. set @ 40' s/ 20 sx. Cmt. circ. to surf.
3. 6¼" hole to 3060'.
4. 4½" csg. set @ 910' w/ 150 sx. Cmt. circ. to surf.
5. Perforated 728' - 750'.
6. PBTD @ 910'. TD @ 3060'.

APPROVED PLUGGING PROGRAM

DIVISION APPROVED PLUGGING PROGRAM

1. Spot 250' cement plug across perforations (910' - 660') inside casing.
2. Set surface plug with minimum of 10 sx. Set dry hole marker.
3. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.

OPERATOR CAPITAL OIL & GAS CORP.		PROPERTY NAME THOMAS DROUGHT	WELL NO. 1
DATE 3-29-96	LOCATION ULSTR) A-04-15N-06W	FOOTAGE 330 FNL & 660FEL	
API NO. 30-031-20542		POOL W C GALLUP 6610 GR.	
Tops			
POINT LOOKOUT	470 '		
MANCUS	500 '		
HOSPAH GALLUP	728 '		
GREENHORN	1556 '		
DAKOTA	1632 '		
TODILTO	2950 '		
ENTRADA	3000 '		
7-7-80 PBTD APPROVED BY E. B.			
CASING RECORD 7 1/2 " SURFACE 40 FT. CEMENT 20 SXS. 9" HOLE 4 1/2 " 9.5# 910 FT. CEMENT 150 SXS. 6 1/4 " HOLE CIRC. T.D. 3060 ' FT. PBTD 1000' PERFS. - 728 '- 740 ' RAN PUMP & RODS 7-30-83 2 7/8 Tbg.			

2 Operator

Hallwood Petroleum, Inc.

3 OGRID 009812

4 Month/year 02/96

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INJECTION		PRODUCTION					DISPOSITION OIL, GAS, AND WATER									
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 C D E F G H I	9 Volume	10 Pressure	11 C D E F G H I	12 Barrels of Oil/ Condens- ate Produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C D E F G H I	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Trans- porter OGRID	22 C D E F G H I	23 oil on hand at end of month
016940 FEDERAL 82-12 012 B 12 31N 13W 30-045-29232	P			2	0	182	9430	29	G G W	2815458 2815459	977		9241 189 182	009812	U	
72319 BLANCO MV (PROR. GAS)																
004883 FEDERAL 002 G 10 31N 7W 30-045-22440	F				0	0	2135	29	G	1054330	1013		2135	025244		
002A P 3 31N 7W 30-045-22448	F				0	0	1066	28	G	1054430	1000		1066	025244		
004884 FEDERAL 1 001A K 1 31N 13W 30-045-22341	F				0	0	2685	29	O G G	1053710 1053730	1209	122	2630 55	009812	U	122
001 I 1 31N 13W 30-045-22125	F				0	0	4382	29	O G G	1053610 1053630	1189	43	4295 87	009812	U	43