

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L - 5115
7. Unit Agreement Name	
8. Farm or Lease Name	
State	
9. Well No.	2
10. Field and Pool, or Wildcat	Wildcat
12. County	McKinley

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RECVR. ☐OTHER ☐

3. Name of Operator

WTR Oil Company

4. Address of Operator

P.O. Drawer H, Cortez, Colorado 81321

5. Location of Well

UNIT LETTER C LOCATED 350 FEET FROM THE North LINE AND 1670 FEET FROMTHE West LINE OF SEC. 16 TWP. 19N RGE. 6W NMPM15. Date Spudded Aug. 15, 1978 16. Date T.D. Reached Sept. 12, 1978 17. Date Compl. (Ready to Prod.) Oct. 25, 1978 18. Elevations (DF, RKB, RT, GR, etc.) 6842 GL 19. Elev. Casinghead 684320. Total Depth 2384 21. Plug Back T.D. 2343 22. If Multiple Compl., How Many none 23. Intervals Drilled By Rotary Tools Cable Tools 0-238424. Producing Interval(s), of this completion - Top, Bottom, Name 2153 - 2172 Menefee 25. Was Directional Survey Made yes26. Type Electric and Other Logs Run Density; Induction Electric; Mud log; Cement Bond log. 27. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	44'	9"	10 sks	none
4 1/2"	9.5#	2287'	6 1/4"	260 sks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2153 - 2166 - 3 holes/ft.
2170 - 2172 - 3 holes/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2153 - 2172	12,500 lb - 20-40 sand
	12,500 lb - 10-20 sand
	18,990 gals total gel water

33. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Prod.	
<u>Nov. 20, 1978</u>	<u>Pumping unit (D - 25 National)</u>				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
<u>Nov. 21, 1978</u>	<u>24</u>	<u>open</u>	<u>33</u>	<u>53,660</u>	<u>10</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>30 lbs.</u>	<u>30 lbs.</u>	<u>33</u>	<u>53,660</u>	<u>10</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
<u>used for fuel, vented</u>				<u>Pat Woosley</u>	

35. List of Attachments
<u>Well, well head, pumping unit, separator and tank.</u>
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE

Co-operator

DATE 01/25/79