NO. OF COPIES RECT			
DISTRIBUTIO			
SANTA FE	•		
FILE			
U.S.G.S.		L.	
LAND OFFICE			<u> </u>
IRANSPORTER	OIL		
INANSPORTER	G AS		
OPERATOR			
			T

FILE	DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					Form C-104 Supersedes Old C-104 and C-110		
		4		KEWUESI F	OR ALLOW AND	ABLE			tive 1-1-65	7-104 dag C-11(
U.S.G.S.		AUTH	HORIZATI	ON TO TRAN		AND NA	TURAL GAS	5		
LAND OFFICE										
TRANSPORTER	OIL	4								
00504700	GAS	-								
PROPATION OFF	ICE	-								
Operator										
Woosley O	il Company	,								
Address	1/00 C	lombon Co	alarada	Q1221						
P.O. Draw Reason(s) for filing (			<u> </u>	01)21	Othe	r (Please e	xplain)			
New We!l			in Transport	ter of:						
Recompletion		Oil	XΣ	Dry Gas	· 🔲					
Change in Ownership		Casing	head Gas	Condens	sate					
change of owners	hin give name									
nd address of prev				<del></del>				<del></del>		<del> </del>
ESCRIPTION O	E WELL AND	LEASE								
Lease Name	F WEDE AND	Well N	lo. Pool Nam	ne, Including Fo	rmation	i	(ind of Lease			Lease No.
State		2	Star	Mesa Ver	de		State, Federal o	r Fee Sta	ite	L-5115
Location	_		2.	7 4 1-	1.4	7.0			Llo at	
Unit Letter	·;;	Feet F	From The N	North Line	e and <u>t</u>	) / U	Feet From The	•	West	
Line of Section	16 т	ownship $1^{\circ}$	9N	Range	6W	, NMPM,	McI	Kinley_		County
ESIGNATION O	F TRANSPO	RTER OF O	IL AND NA	ATURAL GA	S Address /Cin	address	which approved	l copy of thi	s form is to	be sent)
Name of Authorized	an Corpora						. Houston			
Name of Authorized	Transporter of C	asinghead Gas	or Dr	ry Gas	Address (Give	address to	which approved	copy of thi	s form is to	be sent)
, rame of the management	•			<del></del>						
If well produces oil	or liquids,		Sec. Twi	p. P.ge.	Is gas actuall	y connected	? When			
give location of tank		; C ,	16   1	L9N	<u> </u>					
f this production i	s commingled v	with that from	any other l	ease or pool,	give comming	ling order	number:			
COMPLETION D			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
Designate Type	pe of Complet	tion $-(X)$	t t	!			1 1		,   	
Date Spudded		Date Comp	ol. Ready to F	orod.	Total Depth			P.B.T.D.		
			1		Top Oil/Gas	Day		Tubing Dep	th.	
Elevations (DF, RK	B, RT, GR, etc.,	, Name of Pi	roducing For	mation	Top On/Ods	ruy		, abing bop		
Perforations					<del></del>			Depth Casir	ng Shoe	
										· - <del></del>
			TUBING,	CASING, AND			1		· · · · · · · · · · · · · · · · · · ·	
HOLE	SIZE	CAS	ING & TUB	ING SIZE		DEPTH SE	<u>T</u>	S/	CKS CEM	ENT
					<del> </del>					
					1					
								- <u></u>		
TEST DATA AN	D REQUEST	FOR ALLO	WABLE	(Test must be a	after recovery o	f total volu	ne of load oil a	nd must be e	qual to or e	xceed top allow
OIL WELL				(Test must be a able for this de	epth or be for fi	ill 24 hours			qual to or e	xceed top allow
		FOR ALLO		(Test must be a able for this de	epth or be for fi	ill 24 hours	ne of load oil a: ) , pump, gas lift		qual to or e	exceed top allow
OIL WELL Date First New Oil			est	(Test must be a able for this de	epth or be for fi	ill 24 hours	) , pump, gas lift	etc.)	qual to or a	xceed top allow
OIL WELL		Date of Te	est	(Test must be a able for this di	Producing Me Casing Pres	ill 24 hours	) , pump, gas lift	chare see	qual to or a	xceed top allow
OIL WELL  Date First New Oil	Run To Tanks	Date of Te	est	(Test must be a able for this de	Producing M	ill 24 hours	pump, gas life	Charle Sare	qual to or	xceed top allow
OIL WELL Date First New Oil Length of Test	Run To Tanks	Date of Te	est	(Test must be a able for this di	Producing Me Casing Pres	ethod (Flow	SEP 25	Gas-MCF		xceed top allow
OIL WELL Date First New Oil Length of Test Actual Prod. During	Run To Tanks	Date of Te	est	(Test must be a able for this de	Producing Me Casing Pres	ethod (Flow	pump, gas life	Gas-MCF		xceed top allow
OIL WELL Date First New Oil Length of Test	Run To Tanks	Date of Te	est	(Test must be a able for this de	Producing Me Casing Pres	all 24 hours	SEP 25	Gas-MCF 1985		
OIL WELL Date First New Oil Length of Test Actual Prod. During	Run To Tanks	Date of Te Tubing Pr Oil-Bbls.	ressure	able for this de	Producing Mo Casing Pres Water-Bbis. Bbis. Conde	all 24 hours sthod (Flow	SEP 25	Gas-MCF 1985	Condensate	
OIL WELL Date First New Oil Length of Test Actual Prod. During	Run To Tanks Test	Date of Te Tubing Pr Oil-Bbls.	est	able for this de	Producing Me Casing Pres Water-Bbis.	all 24 hours sthod (Flow	SEP 25	Gas-MCF 1985	Condensate	
OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test	Run To Tanks Test	Date of Te Tubing Pr Oil-Bbls.	ressure	able for this de	Producing Mo Casing Pres Water-Bbis. Bbis. Conde	sure (Shut	SEP 2 5 IL CON F DIST	Gas-MCF 1985 DIV. Gravity of	Condensate	
OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test Testing Method (pi	Run To Tanks  Test  MCF/D  tot, back pr.)	Date of Te Tubing Pr Oil-Bbls. Length of Tubing Pr	ressure	able for this de	Producing Mo Casing Pres Water-Bbis. Bbis. Conde	sure (Shut	SEP 25	Gas-MCF 1985 DIV. Gravity of Choke Size	Condensate	N
OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test Testing Method (pi	Run To Tanks  Toot  MCF/D  tot, back pr.)	Tubing Pr Oil-Bbls.  Length of Tubing Pr	Test	able for this de	Producing Mo Casing Pres Water-Bbis.  Bbis. Conde	sure (Shut	SEP 2 5 IL CON F DIST	Gas-MCF 1985 DIV. Gravity of Choke Size	Condensate	N
OIL WELL Date First New Oil Length of Test  Actual Prod. During  GAS WELL Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the	Test  MCF/D  tot, back pr.)  OF COMPLIA	Tubing Pr Oil-Bble.  Length of Tubing Pr ANCE	ressure  Test  ressure (Shu	conservation given	Producing Modern Producing Modern Pressure Press	sure (Shut	SEP 2 5 IL CON F DIST	Gas-MCF 1985 DIV. Gravity of Choke Size	Condensate	N
OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test Testing Method (pi	Test  MCF/D  tot, back pr.)  OF COMPLIA	Tubing Pr Oil-Bble.  Length of Tubing Pr ANCE	ressure  Test  ressure (Shu	conservation given	Producing Modern Producing Modern Pressure Press	sure (Shut	SEP 2 5 IL CON F DIST	Gas-MCF 1985 DIV. Gravity of Choke Size	Condensate  MMISSIO  2 5 10	N 185
OIL WELL Date First New Oil Length of Test  Actual Prod. During  GAS WELL Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the	Test  MCF/D  tot, back pr.)  OF COMPLIA	Tubing Pr Oil-Bble.  Length of Tubing Pr ANCE	ressure  Test  ressure (Shu	conservation given	Producing Modern Producing Modern Pressure Press	sure (Shut	SEP 2 5 IL CON F DIST	Gas-MCF 1985 DIV. Gravity of Choke Size	Condensate	N 185
OII, WELL Date First New Oil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test Testing Method (pi  CERTIFICATE I hereby certify the Commission have above is true and	Test  MCF/D  tot, back pr.)  OF COMPLIA  the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE  and regulations in the best of	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Mo Casing Pres Water-Bbis.  Bbis. Conde Casing Pres  APPROV  BY TITLE This	all 24 hours who (Flow sure (Shut	SEP 25  SEP 25  L CON  DIST.  CONSERVA	Gas-MCF 1985  DIV. Gravity of Choke Size TION CO SEP	Condensate  MMISSIO  2 5 10  SOR DISTRIC	N 185 51 # 3 E 1104.
OII, WELL Date First New Oil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test Testing Method (pi  CERTIFICATE I hereby certify the Commission have above is true and	Test  MCF/D  tot, back pr.)  OF COMPLIA  the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE  and regulations in the best of	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Me Casing Pres Water-Bbis.  Bbis. Conde Casing Pres  APPROV  BY  TITLE  This	negte/MMC	SEP 2 5  IL CON  DIST.  De filed in consent for allowers for allow	Gravity of Choke Size  TION CO  SIP  SUPERVISION A to	Condensate  MMISSIO  9 5 10  SOR DISTRICT  with RUL  newly drill  abulation	N  T # 3  E 1104.  led or deepen of the deviati
OIL WELL Date First New Oil Length of Test  Actual Prod. During  GAS WELL Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the Commission have above is true and	Test  MCF/D  tot, back pr.)  OF COMPLIA  the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE  and regulations in the best of	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Me Casing Pres Water-Bbis.  Bbis. Conde Casing Pres  APPROV  BY TITLE _ This well, this	negte/MMC	SEP 25  IL CON  DIST.  be filed in couest for allow well in accompany well in accompany well in accompany.	Gravity of Choke Size  Choke Size  TION CO  SUPERVISION  Compliance  anied by a t dance with	Condensate  MMISSIO  9 5 10  SOR DISTRICT  with RUL  newly drii  abulation  RULE 11	N OF T#3 E 1104. led or deepen of the deviati
OIL WELL Date First New Oil Length of Test  Actual Prod. During  GAS WELL Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the Commission have above is true and	Teet  MCF/D  tot, back pr.)  OF COMPLIA  the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE and regulations of with and the best of	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Me Casing Pres Water-Bbis.  Bbis. Conde Casing Pres  APPROV  BY TITLE This well, this tests tak	sure (Shut  OIL (  form is to  is is a requestions of	SEP 25  IL CON  DIST  Description  Descripti	Gas-MCF 1985  DIV. Gravity of Choke Size  TION CO  SUPERVI: compliance able for a sided by a t dence with at be filled	Condensate  MMISSIO  9 5 10  SOR DISTRICT  with RUL  newly drii  abulation  RULE 11	N OF T#3 E 1104. led or deepen of the deviati
Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the Commission have above is true and Office Method Me	Test  MCF/D  tot, back pr.)  OF COMPLIA  met the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE and regulations the best of  (Title)	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Modern Producing Modern Producing Modern Producing Modern Producing Producin	nacte/MMC  sure (Shut  OIL (  Form is to is is a require on the sections on the sections of th	SEP 25  IL CON  F DIST.  CONSERVA  be filed in couest for allowed to accompany well in accompany this form municompleted we	Gas-MCF 1985  DIV. Gravity of Choke Size TION CO SIPPERVIS  compliance able for a side by a to dence with sit be filled its.  Its and	Condensate  MMISSIO  9 5 10  SOR DISTRIC  with RUL  newly dril  abulation  RULE 11  out compl	N  S  T # 3  E 1104. led or deepend of the deviation in t
Oll, WELL Date First New Oil Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi  CERTIFICATE  I hereby certify the Commission have above is true and Office Method (pi)	Teet  MCF/D  tot, back pr.)  OF COMPLIA  the rules as been complied complete to	Tubing Pr Oil-Bbls.  Length of Tubing Pr ANCE and regulations the best of  (Title)	Test  Tost  Tost	Conservation ormation given lige and belief.	Producing Me Producing Me Casing Pres Water-Bbis.  Bbis. Conde Casing Pres  APPROV BY TITLE This If the well, thirtest take able on the self of the self on the self o	sure (Shut:  OIL (  form is to is is a requested a form muse en on the out only e or number en out only e or number en out only e or number en en out only e or number en en out only e or number en	SEP 25  IL CON  DIST  DIST  be filed in couest for allow the accompanied well in according to the form municompleted well in according to the first of the form municompleted well in according to the first of t	Gravity of Choke Size	Condensate  MMISSIO  9 5 10  SOR DISTRICT  with RUL  newly dril  abulation  RULE 11  out comply  yI for charasuch ch	N OF T # 3 E 1104. led or deepenoof the deviation