

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 8269	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TENNECO OIL COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO-80222				8. FARM OR LEASE NAME Hospah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 650' FNL and 1770' FEL Unit B At top prod. interval reported below At total depth				9. WELL NO. 62	
11. PERMIT NO.				12. COUNTY OR PARISH McKinley	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPOUDED 11-5-78		16. DATE T.D. REACHED 11-8-78		17. DATE COMPL. (Ready to prod.) 11-20-78	
18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 6987 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 1710' KB		21. PLUG. BACK T.D., MD & TVD 1670' KB		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10-1710'		ROTARY TOOLS		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Hospah 1614' to 1632				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL/GR, CDL/CDN				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		93'	
7"		23#		1710'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/4"		90 Sx Class "B" w/2% Caci		None	
8 3/4"		375 Sx Class "B" w/2% Cad		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		1611' Incl Reda		None	
31. PERFORATION RECORD (Interval, size and number)					
1614' to 1632 72 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1614 - 1632		500 Gal of 15% HCL			
33. PRODUCTION					
DATE FIRST PRODUCTION 11-21-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Reda - 113 - D26			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11-21-78		HOURS TESTED 24		CHOKE SIZE 1	
PROD'N. FOR TEST PERIOD 310		OIL—BSL. 310		GAS—MCF. 208	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 310	
OIL—BSL. 310		GAS—MCF. 208		WATER—BSL. 208	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Carley V. Hatten</i>		TITLE Administrative Supervisor		DATE 1/11/79	

*(See instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in any attachments for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	300'	535'		Point Lookout	300'	
Cravasse Canyon	846'	1018'		Mancos Shale	535'	
Upper Hospah	1550'	1600'		Cravasse Canyon	846'	
Lower Hospah	1613'	--		Upper Hospah	1550'	
				Lower Hospah	1613'	