	114.0	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

November 18, 1982

NEW MEXICO OIL CONSERVATION COMMISSION PEOLIFST FOR ALLOWARLE

Supersedes Old C-104 and C-11

Lease Name HOSPAH Location Unit Letter B: 650 Feet From The North Line and 1770 Feet From The East Line of Section 12 Township 17N Range 9W NMPM, McKinley Count Marke of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) CINIZA PIPELINE Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, quive location of tanks. G: 12 17N 9W 17N 9W 18	SANTA FE	KEQUESI F	OK ALLUWABLE	Effective 1-1-65
LAND OFFICE FRANKPOOTE OIL OPERATOR FRANKPOOTE BY ONATION OFFICE FRONKPOOTE BY ONATION OFFICE BY ONATION OFFICE BY ONATION OFFICE CLINING (Facility of Pack Proper Seal Controlland Only Controlland Only Controlland Only Hermaliston CLI Controlland Only Free Free Test Record Free Free Test		**************************************		AS /
PRANCE OF TEXT CAS		AUTHORIZATION TO TRAN	ASPORT OIL AND HATOKAL G	.
TENNECO OIL COMPANY Responding Contest proper laws Company Tennecore of Contest proper laws Company of Contest proper laws Co				
TOTAL OFFICE	TRANSPORTER			
TRINECO DIL COMPANY TRINECO D		}		
TENRECO OIL COMPANY Address Box 3249, Englewood, CO 80155 Research) for thing prices proper hear and address of provision of the process of the control of the process o				
TENEECO OIL COMPANY BOX 3249, Englewood, CO 80155 Resembling of gleat perpet feet New will Recomplained (Pleat perpet feet) New will Change of personal personal content of the Content of Content o				
BOX 3249, Englewood, CO 80155 Research of Interpolating (Lated proper bay) New Well Recombistion Of Control of the Control of Cont	1 · ·	ıv		
BOX 2349 _ Engl ewood, CO _ 80155 Reason() for fire (Asset) proper bas) New Woll Reason() for fire (Asset) proper bas) Common in Ownership Common Co		<u> </u>		
Record Fe Cling Class proper Sac) Change in Transparer of One of Please explane One of Process Consequence One of Process On	1			
Research The fining Seek proper State Prope State Proper State Proper State Prope	Box 3249, Englewood		Other (Please explain)	
Proceedings Constrainty	Reason(s) for filing (Check proper box,		Gine, (Little of Daylors)	
Recompanies Consistence	New We!I			•
Change of conversible pier name and address of previous owner.	Recompletion	-	25 1	
Description of Well And Lease Description Of Well And Lease Description Of Well And Lease South Hospah Lower Sand Store, Federal or Fee NIN-8269 Lease No.	Change in Ownership	Casinghead Gas Condens	rate [V]	
Description of Well And Lease Description Of Well And Lease Description Of Well And Lease South Hospah Lower Sand Store, Federal or Fee NIN-8269 Lease No.				
DESCRIPTION OF BELL AND LEASE Lease Name	If change of ownership give name			
Leges Name Nospah 62 South Hospah Lower Sand	•		-	
Leges Name Nospah 62 South Hospah Lower Sand	I. DESCRIPTION OF WELL AND	LEASE	ematter Kind of Lease	Foderal Legse No.
Line of Section 12		Mell No. Pool Name, Inc. same	Lower Sand State Federa	· -
Leveling Leveling B	Hospah	62 South Hospan	Lower Saila Side, Feetis	MM-8203
Unit Letter 8 : 650 Feet From Title MULTI Line and ATTO Peet From The Line and ATTO Peet From Title Miles and From Peet From Title Miles and Peet Miles and From Peet Miles and Peet Miles Advanced From Nove 1 In this is a request for all and exception of the Wiles and Peet Miles and Peet Miles Advanced Title Miles and Peet Miles and Peet Miles and Peet Miles Advanced Title Miles Advanced Title Miles and Peet Miles and Peet Miles Advanced Title Miles Advanced Title Miles and Peet Miles Advanced Title Miles and Peet Miles and Peet Miles Advanced Title Miles Advanced Title Miles and Peet Miles and Miles a			.===	Eact
Line of Section 12 Township 17N Pronge 9W MMPM, McKinley Country	B : 65/	O Feet From The North Line	and 1//U Feet From	The
Line of Section T Township IN	Unit Letter D : US			McKinley
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil	Line of Section 12 To	waship 17N Range	9W , NMPM,	MCKITTLEY County
None of Authorized Transporter of Dill or Consensate By Co	Cine of Section 12			
None of Authorized Transporter of Completion Completed Gas	T PECCENATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Sox 1887, Bloomt Feld, NM 07415	None of Authorized Transporter of Oil	or Condensate	1000	
Nemo of Authorized Transporer of Casingheed Gos of Dry Gos Address (first address to which approved copy of this form is to as start) It well produces oil or liquide. (a) 12 17N 9W If this production is commingled with that from any other Jesus or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) Oil Well Gos Weil New Well Workcover Deepen Plug Book Sans Rest. Diff. Re Designate Type of Completion — (X) Oil Well Gos Weil New Well Workcover Deepen Plug Book Sans Rest. Diff. Re Elsevations (DF, RKB, RT, CR, etc., Name of Producting Formation Top CII/Gos Pay Tuking Depth Perforeitions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of the stephs of the set of			Box 1887, Bloomfield, I	NM 87413
If well produces oil or liquide, Chill Sec. Twp. Pge. Is gas actually connected? When.	CINIZA PIPELINE	singhed Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
If this production is comminged with that from any other lease or pool, give commingting order number: V. COMPLETION DATA Designate Type of Completion – (X) Dote Spudded Dote Completion – (X) Perforcitions Tubing Casing Formation Top Cit/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of steat volume of load oil and must be squal to or second top able for fall about of flow, pump, gos life, stex.) Producting Name Oil Run To Totaks Dote of Test Length of Test Actual Prod. During Test Oil Bable. Gas WELL Actual Prod. During Test Commission have been complied with and that the information given above is true and complete to the best of my knowledge and will all the information given above is true and complete to the best of my knowledge and will all the information given above is true and complete to the best of my knowledge and will all the information given above is true and complete to the best of my knowledge and will all the information of the dev will, this form must be selectored and with Rule 1114. All sections of this form must be filled out completely for will all the out completely for many the filled out completely for will all the filled out completely for many the filled out completely for many the selectored and with Rule 1114. All sections of this form must be filled out completely for many the section of the filed out completely for many the filled out completely for many the section of the filed out completely for many the section of the filed out completely for many the section of the filed out completely for many the section of the filed out completely for many the section of the filed out completely for many the section of the filed out completely for many the filed out completely for many the filed out complete	Neme of Astroctized Transporter of		İ	
If this is reduced oil or liquids, give location of tends. G		Unit Sec. Twp. Pge.	Is gas actually connected? Wh	er.
If this production is commingled with that from any other Jease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Diversity of Completion - (X) Designate Type of Completion - (X) Done Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Perforations Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be efter recovery of total volume of lead oil and must be equal to or exceed top to the depth or be for full 24 hours) Oil WELL Done First New Oil Pun To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bhis. GAS WELL Actual Prod. Test-MCF/D Tresting Method (pilot, back pr.) Tubing Pressure (Short-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Gignatury Production Analyst All sectors are sequent for a successfor swith RULE 1114. All sectors are sequent for successfor swith RULE 1114. All sectors are complisted for the development of the development of the development of the form must be filled out completely for All Sectors are compliance with RULE 1114. All sectors are compliated withs.	If well produces oil or liquids,	171 011	!	
V. COMPLETION DATA Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Tuking Designate Type of Completion — (X) Total Despth — (Total Despth — (X) Tuking Despth — (X) Tuking Despth — (X) Tuking Despth — (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Producing Method (Flow, pump, gas lift, stc.) Producing Method (Flow, pump, gas lift, stc.) Dought First New Oil Run To Totals Dought First New Oil Run To Totals Total Despth — (First New Oil Run To Land of the Coll Conservation World of the Coll Conservation (The Coll Conservation of the Cili Conservation (Signature) Production Analyst This form is to be filed in compliance with RULE 1114. All is a request for allowable for a newly drilled or des wall, this form must be lift form must be lift companies and wells.		1 U 1 XC		
V. COMPLETION DATA Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Performing Type of Completion — (X) Designate Type of Completion — (X) Tuking Designate Type of Completion — (X) Total Despth — (Total Despth — (X) Tuking Despth — (X) Tuking Despth — (X) Tuking Despth — (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top to (X) Producing Method (Flow, pump, gas lift, stc.) Producing Method (Flow, pump, gas lift, stc.) Dought First New Oil Run To Totals Dought First New Oil Run To Totals Total Despth — (First New Oil Run To Land of the Coll Conservation World of the Coll Conservation (The Coll Conservation of the Cili Conservation (Signature) Production Analyst This form is to be filed in compliance with RULE 1114. All is a request for allowable for a newly drilled or des wall, this form must be lift form must be lift companies and wells.	If this production is commingled w	ith that from any other lease or pool,	give comminging order number.	
Designate Type of Completion — (X) Date Spudded Date Compil. Ready to Prod. Total Depth F.B.T.D. Perforations Depth Casing Depth Casing Shoe Tubing Casing And Cementing RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Length of Test Length of Test Length of Test Actual Prod. During Test Oil. Bbis. Date of Test Actual Prod. Test-MCF/D Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Commission have been complied with and that the information given above is true and complicate to the best of my knowledge and belief. If this form is to be filled in compliance with RULE 1114. All is form is to be filled in compliance with RULE 1114. All is form is to be filled in compliance with RULE 1114. All is form is to be filled in compliance with RULE 1114. All is form is to be filled in compliance with RULE 1114. All is form miss we accompanied by a tabulation of the dev well, this form muss we accompanied by a tabulation of the dev well, this form muss we accompanied with RULE 1114. All is contained on the filled out completely for a sewly drilled or deev well, this form muss we accompanied with RULE 1114. All is accordance with RULE 1114. All is a carguest for allowable for a newly drilled or deev well, this form must be accompanied by a tabulation of the dev well, this form must be accordance with RULE 1114. All is accordance with RULE 1114. All is a carguest for allowable for a newly drilled or deev well, this form must be accordance with RULE 1114. All is a carguest for allowable for a newly drilled or deev well, this form must be accordance with RULE 1114. All is a carguest for allowable for a newly drilled or deevel.	V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
Designations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tuking Depth Perforations TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil. Well. Date First New Oil Run To Tanks Length of Test During Test Casing Pressure Actual Prod. Test—MCF/D Length of Test Tubing Pressure GAS WELL Actual Prod. Test—MCF/D Length of Test Testing Method (Pitot, back pr.) Tubing Pressure (Short-ia) Consing Pressure (Short-ia) Consideration And Complete Villed in compliance with RULE 1194. If the is a request for allowable for a newly drilled or deer well, this form must are companied by a tabulation of the dew well, this form must be stilled out completely for a file section of the line of the form must be filled out completely for a file section of the filled out completely for a file section of the filled out completely for a file section of the filled out completely for a file section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the filled out completely for a fill section of the fill the fill as a fill the fill the fill the fi	Designed Type of Completi	4		
Dote Spudded Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT OIL WELL Dote First New Oil Run To Tanks Length of Test Tubing Pressure Casing Pressure Caning Pressure Caning Pressure Carry of total volume of load oil and must be equal to or seceed top to the depth of the	Designate Type of Complete		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Production Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT OF THE SET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top to able for this depth or be for full 2s hours) OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Coasing Pressure Cosing Pressure (Short-Bbis. Oil Conservation Commission have been compiled with and that the information given commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Production Analyst NOV 2 1982 19 Title This form is to be filed in compliance with null E 1106. If this is a request for allowable for a newly drilled or dee well, this form us to be companied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel.	Date Spudded	Date Compl. Heady to Prod.	70.4. 50,	
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top to place for this depth or be for full 24 hours) OIL WELL. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Tubing Pressure Casing Pressure (Flow, pump, gas life, etc.) Gas WELL Actual Prod. During Test Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/AdACF Generation for Commission have been complied with and that the information given commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Well Allowable for a newly drilled or dee well, this form is to be filled in compliance with mult in 106. Withis is a request for allowable for a newly drilled or dee well, this form us to be filled in compliance with mult in 106. With its a request for allowable for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled out completely for a newly drilled or dee well, this form us to be filled			To- Oll /Cas Bay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbie. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Signature) Production Analyst Approved All sections of this form must be squal to or exceed top to able for a newly drilled or deevel, this form must be squal to or exceed top to able for a newly drilled or deevel, this form must be secompanied by a tabulation of the devel. All sections of this form must be secompanied by a tabulation of the devel. All sections of this form must be size of the devel. All sections of this form must be size of the devel. All sections of this form must be size out completely for the sections of the devel. All sections of this form must be size out completely for the sections of the size out completely for the sections of the size out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the sections of this form must be sized out completely for the section of t	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ch/Gda / d/	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top to able for this depth or be for full 24 hours) Oil. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Charles Size Char				Depth Casing Shoe
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Length of Test Actual Prod. During Test Oil-Bbis. Oil-Bbis. Water-Bbis. Casing Pressure Cosing Pressure (Shut-is) Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Production Analyst All sections of this form must be alter recovery of total volume of load oil and must be equal to or exceed top of the section of full 24 hours) Sack Sceneral S	Perforations			
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Tubing Pressure Casing Pressure Coaing Pre			CENTURE DECORD	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Commence Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above le true and complete to the best of my knowledge and belief. Signature) Production Analyst All sections of this form must be accompanied by a tabulation for dee well, this form must be accordance with Rule 1104. All sections of this form must be filled out completely for the second of the complete of the develate taken on the well in accordance with Rule 111.				SACKS CEMENT
OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Casing Pressure Commission, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Choke Size Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devel to the well in accordance with RULE 111. All sections of this form must be filled out completely for a new pressure of recompleted wells. All sections of this form must be filled out completely for a new pressure of recompleted wells.	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbis. Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Cosing Pressure Cosing Pressure Cosing Pressure Cosing Pressure Shwt-is) Choke Size Cosing Pressure Cos				
OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Casing Pressure Commission, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Choke Size Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devel to the well in accordance with RULE 111. All sections of this form must be filled out completely for a new pressure of recompleted wells. All sections of this form must be filled out completely for a new pressure of recompleted wells.				
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbis. Casing Pressure Commission, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. I this form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the well in accordance with RULE 1104. All sections of this form must be filled out completely for a newly drilled or deer well, this form must be accompanied by a tabulation of the deer test taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a new and recompleted wells.				
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbis. Casing Pressure Cosing Pressure Cosing Pressure Shwt-is) Choke Size Cosing Pressure Cos			<u>i</u>	
Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Casing Pressure Choks Size Choks Size Cooling Pressure Choks Size Cooling Pressure Cooling Pressure Cooling Pressure Casing Pressure Cooling Pressure Cooli	THE PARK AND REQUEST !	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top all
Date First New Cil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbis. Casing Pressure	V. TEST DAIA AND REQUEST.	able for this de	epth of be jor juil 24 hours,	
Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Code Size Casing Pressure Casing Pressu	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	stift, etc./
Length of Test Actual Prod. During Test Oil-Bbis. Water-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Oil-Bbis. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressure (Shut-is) Choke Size Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Production Analyst Tubing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) Choke Size Oil Conservation Commission NOV 2 5 1982 Title This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the development of the filed out completely for the serve and recompleted wells.	Date i not not out to			and the same of th
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-ia) Cosing Pressure (Shut-ia) Cosing Pressure (Shut-ia) Cosing Pressure (Shut-ia) Cosing Pressure (Shut-ia) OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devented that the compliance with RULE 111. All sections of this form must be filled out completely for a sew and rescondance with RULE 111. All sections of this form must be filled out completely for a complete wells.		Tubing Pressure	Casing Pressure	Choise Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate Choke Size Cosing Pressure (Shut-is) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Production Analyst All sections of this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, this form must be accompanied by a tabulation of the devel, the form must be accompanied by a tabulation of the devel.	Length of Test		<i>f</i>	
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-ia) Cosing		Otto Role.	Water - Bble.	Gas - MCF
Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressur	Actual Prod. During Test	00	i W	2
Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressur		_1		190
Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressure (Shut-is)	-			to for the second
Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) Choke Size Oil Conservation Commission Nov 25 1982 APPROVED APPROVED Title This form is to be filed in compliance with Rule 1194. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for a new and recombleted wells.		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-is) Oil Conservation Commission NOV 2 1982 APPROVED APPROVED Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filed out completely for a sew and recompleted wells.	Actual Prod. Test-MCF/D	Length of 1984	· Maria	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. Production Analyst All sections of this form must be filled out completely for the second of the device taken on the well in accordance with RULE 111.			Cosing Pressure (Shut-18)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. Production Analyst	Testing Method (pitot, back pr.)	Tubing Pressure (SDEC-12)		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. Production Analyst				ATION COMMISSION
I hereby certify that the rules and regulations given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev well, this form must be accordance with RULE 111. Production Analyst Production Analyst	VI CERTIFICATE OF COMPLIA	NCE .	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev well, this form must be accordance with RULE 111. Production Analyst Production Analyst			NUV 2 9	1982
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for the case we and recompleted wells.	t backs and for that the miles an	d regulations of the Oil Conservation		
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for the case we and recompleted wells.	I hereby certify that the rules and Commission have been complied	with and that the information given	Crightal Europe	Control of the Contro
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for the complete wells.	above is true and complete to t	the best of my knowledge and belief.		7.
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for the content of the sections of the form must be filled out completely for the content of the form must be filled out completely f			TITLE SUITE	
able on new and recompleted wells.	_	•		
able on new and recompleted wells.	/) ~			
able on new and recompleted wells.	Il Vonide	<i>F</i>	The second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the	
able on new and recompleted wells.	/ / Z/Z/Z/	a lacon	If this is a request for accom-	panied by a tabulation of the devia
able on new and recompleted wells.	(Si	gnature)	well, this form must be accom	cordance with RULE 111.
1	Production Anal	gnature) yst	well, this form must be accome tests taken on the well in accome	cordance with RULE 111. must be filled out completely for all

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple