

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 650' FNL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

62

10. FIELD OR WILDCAT NAME

Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7000' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 19 1983

SEP 15 1983

OIL CON. DIV.

DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to acidize during the operations shown on the attached detailed procedure.

Subsurface Safety Valve: Make and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

John A. ...

TITLE Production Analyst

DATE

9/12/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MOCC

Post

Acting

SEP 19 1983
R. B. ...
AREA MANAGER

2142

LEASE Hospah

WELL NO. 62

9-5/8 "OD, 36 LB, K-55 CSG.W/ 90 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG.W/ 375 SX

TOC @ surface

DETAILED PROCEDURE:

1. S.I. well.
2. Close surface tbg valve.
3. R.U. Service Company.
4. Pump the following dn casing/tubing ~~dist~~ ^{dist} ~~us~~ ^{us}:
 - 4 bbl lease water
 - 10 bbl Sodium Hypochlorite
 - 24 bbl bbl lease water (surge rate from 1/2 to 1 BPM)
5. Leave S.I. overnight.
6. Pump the following (surging rate from 1/2 to 1 BPM)
 - 15 bbl lease water
 - 10 bbl Sodium Hypochlorite
 - 30 bbl lease water
7. S.I. for 24 hours.
8. Open up tbg valve and P.O.P.
9. Monitor production and fluid level daily until production stabilization occurs.

OIL CON. DIV. 1

93
2 7/8" →