## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331	Form Approved. Budget Bureau No. 42–R1424	
Dec. 1973 UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM-8269	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELL	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a di reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Hospah	
1. oil gas other	9. WELL NO. 62	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Tenneco Oil Company	Lower Hospah Land	
- ADDECS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
n o pov 32/10 FngleW0000 UU 00155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp.	Sec. 12, T17N, R9W	
below.) CEOLEMI 1770' FFI	12. COUNTY OR PARISH 13. STATE	
AT SURFACE: DOU FILE, 1770 FEE AT TOP PROD. INTERVAL:	McKinley NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7000' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE	Report results of multiple completion or zone change on Form 9–330.)	
REPAIR WELL PULL OR ALTER CASING	Cheude ou Lange ou Lange	
MULTIPLE COMPLETE CHANGE ZONES	☐ MAR 0 5 1984	
11 11	BUREAU OF LAND MANAGEMENT	
(other) FA	RMINGTON RESOURCE AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearing including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zone	s pertinent to this work.)	
2/23/84: MIRUSU. NDWH. RIH w/tbg, 7" f BS 500 psi. Held o.k. Treated Well w/30 scf $N_2$ /bbl @ 900 psi. Flush w/ $N_2$ . Overf press <sup>2</sup> = 1500 psi.	ullbore pkr. Set pkr @ 1594 . Fress tac bbls sodium hypochlorite, atomized w/60 lushed w/60,000 scf N <sub>2</sub> . Final flush	
2/24/84: Acidized w/500 gals 70 qualit	y foamed 15% mud acid. Overflushed 1, 800 psi, RDSU. S/N, btm of tbg. Btm	

2/24/84: Acidized w/500 gals 70 quality fo w/10,000 scf of N<sub>2</sub>. Acid away @ 1.8 BPM, 80 tbg landed - 1644. Well back on prod.

MAR 12 1984

Subsurface Safety/Valve: Manu. and Type	OIL CON. DIV.	Set @ Ft.
18. I hereby centify that the foregoinglis tru	OIL CON. DIV. e and correct DIST. 3 TITLE Sr. Prod. Analyst DATE	2/27/84
SIGNED YW C / / - GWA	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	TOR RECORD

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR U 1984

FARMINGTON RESUURCE AREA