

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-051-2054

NM 81208 8269

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

NAME OF OPERATOR
Tenneco Oil Company

ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, Colorado 80222

LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface
H 1360" FNL and 900' FEL
At proposed prod. zone

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See surface use plan 1 B.

1. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit lde, if any)

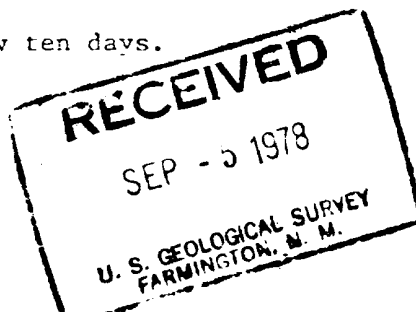
2. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3. ELEVATIONS (Show whether DP, RT, GR, etc.)
6938'

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36#	± 200'	Suff. to circulate to surface
8-3/4"	7"	23#	± 1665'	Suff. to circulate to surface

- The geologic name of this surface formation is
- Estimated Formation Tops:
Upper Hosnah 1520'
Lower Hosnah 1580' Possible oil or gas producer.
- Run 9-5/8" OD, K-55 new casing to ± 200' and circulate sufficient cement to surface. Run 7" OD, K-55 new casing to TD and cement sufficient to surface. Casing head will be a standard API type.
- Blowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOP's will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOP's, drills, and tests will be recorded in the IADC Drilling report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.
- We will use water with gel sufficiently as needed from 0-200' and water with gel and Ben X as needed from ± 200- to TD. Quantities will vary as conditions vary.
- Auxiliary Equipment
 - Kelly cock will be in use at all times.
 - Stabbing valve to fit drill pipe will be present at all times.
 - Mud monitoring will be visual, no abnormal pressures are anticipated in this area.
 - Floats at bits.
 - Drill string safety valve(s) to fit all pipe in the drill string will be maintained on the rig floor while drilling operations are in progress.
 - Rotating head will be used while drilling with gas.
- Core the lower zone (approximately 1575' to 1615'). Well surveys will consist of induction electric gamma ray and density neutron types.
- No abnormal pressures or temperatures are anticipated. See point #5 for blowout prevention equipment.
- The drilling of this well will take approximately ten days.



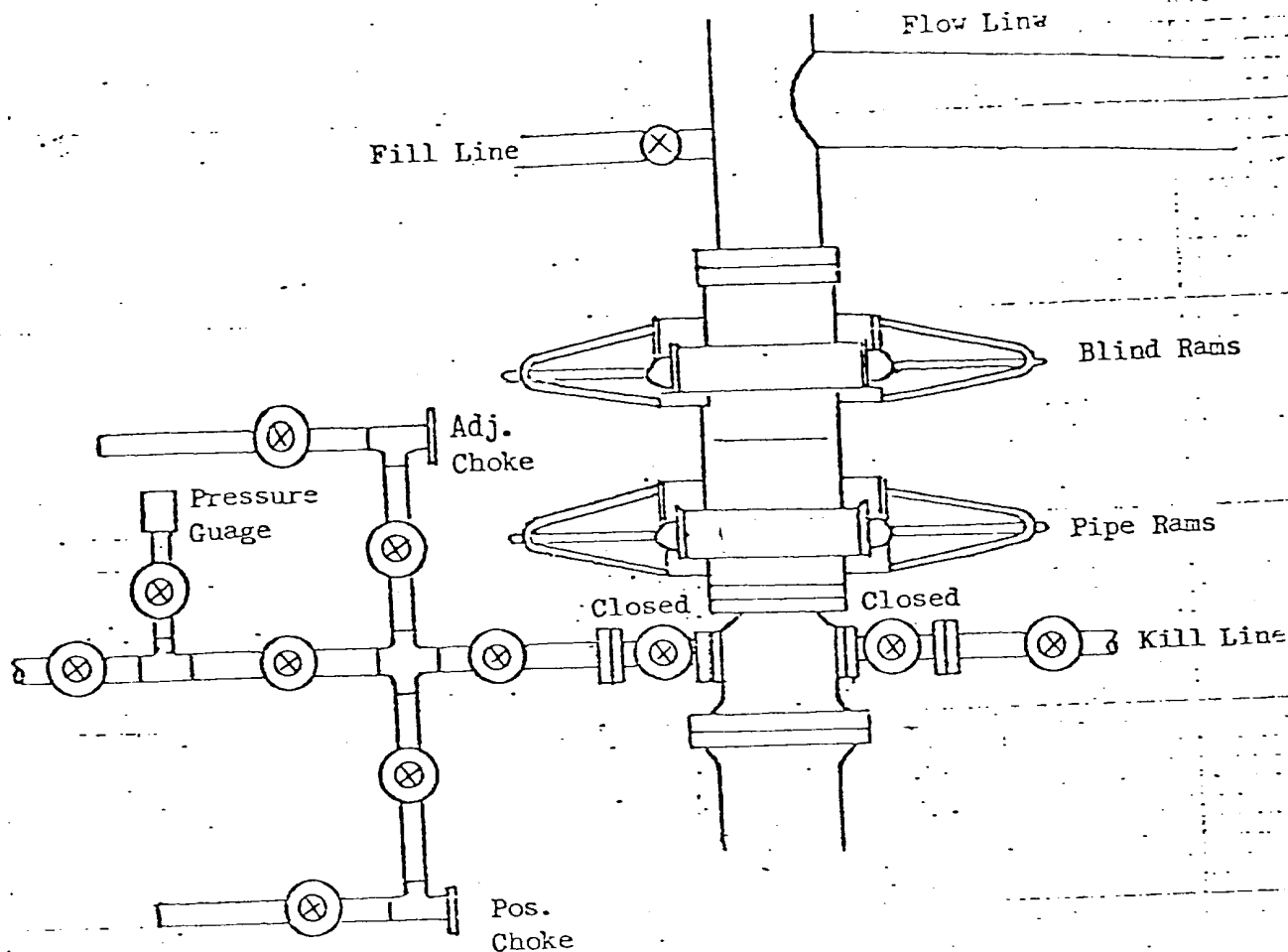
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED D. D. Myers TITLE Div. Production Manager DATE 8-31-78

(This space for Federal or State office use)

PERMIT NO. ok Enah APPROVAL DATE 8-31-78

NMARC



-All valves 2"

All BOPs, flanges, spools, valves, & lines must be series 900 or 3000 psi working press.

Choke manifold must be at ground level and extended out from under substructure.

TENNECO OIL COMPANY

REQUIRED MINIMUM BLOWOUT PREVENTOR

HOOKUP

Denver, Colorado

1. Existing Roads

- A. Proposed Well Site Location:
The proposed well site location was surveyed and staked by a registered land surveyor and is located 1360' FNL and 900' FEL, McKinley County, New Mexico. (See Exhibit I - Well Location Plat)
- B. Planned Access Route:
The planned access route goes south from Hospah into Tenneco's Lower Hospah field with existing roads. (See Exhibit II)
- C. Access Road Labelled:

Color Code: Red - Improved Surface
 Blue - New Access Road
- D. Not applicable - the proposed well is a development well.
- E. The proposed well is a development well. See Exhibit II for existing roads within a one mile radius.
- F. Existing Road Maintenance or Improvement Plan:
The existing roads will require minimal maintenance.

2. Planned Access Roads

(All roads are existing roads.)

- A. Width:
The average width of the road is twelve feet.
- B. Maximum Grades:
The maximum grades is about one percent, because the area is nearly level, with some rolling hills.
- C. Turnouts:
There are no turnouts planned as sight distance is sufficient.
- D. Drainage Design:
The road is center crowned to allow drainage. The road is flat primarily.
- E. Culverts Use Major Cuts and Fills:
The terrain is relatively flat and drainages are not too numerous. Culverts will probably not be needed because we can slope dry drainage crossings to maintain normal drainage.
- F. Surfacing Material:
Native soil has been wetted, bladed and compacted to make the road surface, which is existing.

2. Planned Access Roads (Cont'd)

- G. Gates, Cattleguards, Fence Cuts:
No gates, cattleguards or fences will be needed.
- H. New Roads Centerlined Flagged:
Existing Roads.

3. Location of Existing Wells

The proposed well is a development well. Exhibit III shows existing wells within a one mile radius.

- A. Water Wells: One.
- B. Abandoned Wells: None.
- C. Temporarily Abandoned Wells: One.
- D. Disposal Wells: One.
- E. Drilling Wells: None.
- F. Producing Wells: See Exhibit III
- G. Shut-In Wells: None.
- H. Injection Wells: 26.
- I. Monitoring or Observation Wells: None.

4. Location of Existing and/or Proposed Facilities

- A. Existing facilities within one mile owned or controlled by Lessee/Operator:

- (1) Tank batteries - See Exhibit III
- (2) Production facilities - See Exhibit III
- (3) Oil Gathering Lines - See Exhibit (see below)
- (4) Gas Gathering Lines - See Exhibit (see below)
- (5) Injection Lines - to injection wells.
- (6) Disposal Lines - to Whigham Well #2 SE/NE Section 11.

The area has numerous existing flowlines which were installed over the past several years. The old unused line runs adjacent to the well location. This will be removed and a diversion ditch will be dug along the south side of the location per BCM recommendation.

- B. New facilities in the event of production:

- (1) N/A
- (2) N/A

Existing facilities will be used in the event of production.

- (3) Construction Materials/Methods:
Construction materials will be native to the site.
Facilities will consist of a well pad and later a pumping unit.
- (4) Protection of Wildlife/Livestock:
Pumping units will be guarded to prevent contact with any moving parts which would present a potential hazard to wildlife.

4. Location of Existing and/or Proposed Facilities (Cont'd)

- B. New facilities in the event of production: (cont'd)
 - (5) Proposed power line will follow existing, cleared routes already in existence.
- C. Rehabilitation of Disturbed Areas:
Following the completion of construction, those areas required for continued production will be graded to provide drainage and minimize erosion. Those areas unnecessary for use will be graded to blend with surrounding topography per BLM recommendations.

5. Location and Type of Water Supply

- A. Location and type of water supply:
Water will be hauled from and bought from a private source (rancher) near the White Horse Trading Post.
- B. Water Transportation System:
Water trucks will be used.
- C. Water wells:
N/A.

6. Source of Construction Materials

- A. Materials:
Construction materials will consist of soil native to the site. Any topsoil, if present, will be stripped and stockpiled as needed.
- B. Land Ownership;
The planned site and access road is on federal land administered by the Bureau of Land Management.
- C. Materials Foreign to the Site:
N/A.
- D. Access Roads:
No additional roads will be required.

7. Methods for Handling Waste Disposal

- A. Cuttings:
Cuttings will be contained in the reserve pit.
- B. Drilling Fluids:
Drilling fluids will be retained in the reserve pit.
- C. Produced Fluids:
Produced fluids, including produced water will be collected in the reserve pit. Any small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Prior to clean-up operations, the hydrocarbon material will be skimmed.

7. Methods for Handling Waste Disposal (Cont'd)

- D. Sewage:
Sanitary facilities for sewage disposal will consist of at least one pit toilet, during the driller operations. The pit will be backfilled immediately following completion of the drilling operation.
- E. Garbage:
There probably will not be much putrescible garbage to dispose of. However, it will be disposed of along with the refuse in a constructed burn pit, which will be fenced. The small amount of refuse will be burned and the pit will be covered with a minimum 36 inch cover upon completion.
- F. Clean-Up of Well Site:
Upon the release of the drilling rig, the surface of the drilling pad will be prepared to accommodate a completion rig, if testing indicates potential productive zones. In either case, the "mouse hole" and "rat hole" will be covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Reasonable clean up will be performed prior to final restoration of the site.

8. Ancillary Facilities

None required.

9. Well Site Layout

- A. No major cuts and fills will be necessary.
- B. Location of pits, etc. See Exhibit IV
- C. Rig orientation etc. See Exhibit IV
- D. Lining of pits:
Pits will not be lined. They will be covered with a fine mesh netting, if necessary, for the protection of wildlife if fluids are found to be toxic.

10. Plans for Restoration of Surface

- A. Reserve pit clean up:
The pit will be fenced prior to rig release and shall be maintained until clean up. Prior to backfilling any hydrocarbon material on the pit surface will be removed. The fluids and solids contained in the pit shall be backfilled with soil excavated from the site and with soil adjacent to the reserve pit. The restored surface of the reserve pit will be contoured as needed to minimize erosion. The reserve pit area will be seeded per BLM recommendations during the appropriate season following final restoration of the site.

10. Plans for Restoration of Surface (Cont'd)

- B. Restoration Plans - Production Developed:
The reserve pit will be backfilled and restored as described under Item A. In addition, those disturbed areas not required for production will be graded to blend with the surrounding topography, and seeded, per BLM recommendations. The portion of the drill pad required for production and turning areas will be graded to minimize erosion and provide access to production facilities under inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those under Item C. below.
- C. Restoration Plan - No Production Developed:
The reserve pit will be restored as described above. With no production developed, the entire surface disturbed by construction of the drilling pad will be restored. The site will be contoured to blend with the surrounding topography. The site will be seeded according to BLM recommendations. If the new access road is not required for other development plans, it will be obliterated and restored and seeded per BLM recommendations.
- D. Rehabilitation Time Table:
Upon completion of operations the initial clean up of the well site will be performed. Final restoration of the site will be performed as soon as possible according to procedural guidelines published by the USGS and BLM. Seeding of the disturbed areas which are no longer required will be performed during the appropriate season, following final restoration.

11. Other Information

- A. Surface Description:
The well site is located in low rolling hills, sandy soil and sparse vegetation, consisting of grasses and semi-arid plant life such as Yucca and Prickly Pear Cactus.
- B. Surface Use Activities:
The surface is federally owned and managed by the BLM. The predominant surface use is mineral exploration and production.
- C. Proximity of Water, Dwellings and Historical Sites:
1. Water:
There are no reservoirs or streams in the immediate area.
 2. Occupied Dwellings:
There are no occupied dwellings or buildings in the area.
 3. Sites:
An archeological reconnaissance has been performed for this location and clearance has been granted.

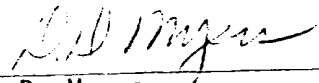
12. Operator's Field Representative

Donald S. Barnes
Division Drilling Engineer
Tenneco Oil Company
720 South Colorado Blvd.
Penthouse
Denver, CO 80222
(303) 758-7130 Ext. 212

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the proposed work performed by Tenneco Oil Company and its contractors and subcontractors will conform to this plan.

Date: 8-31-78



D. D. Myers
Division Production Manager

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY		Lease HOSPAH		Well No. 64
Unit Letter H	Section 12	Township 17N	Range 9W	County McKinley

Actual Footage Location of Well:

1360 feet from the **North** line and **900** feet from the **East** line

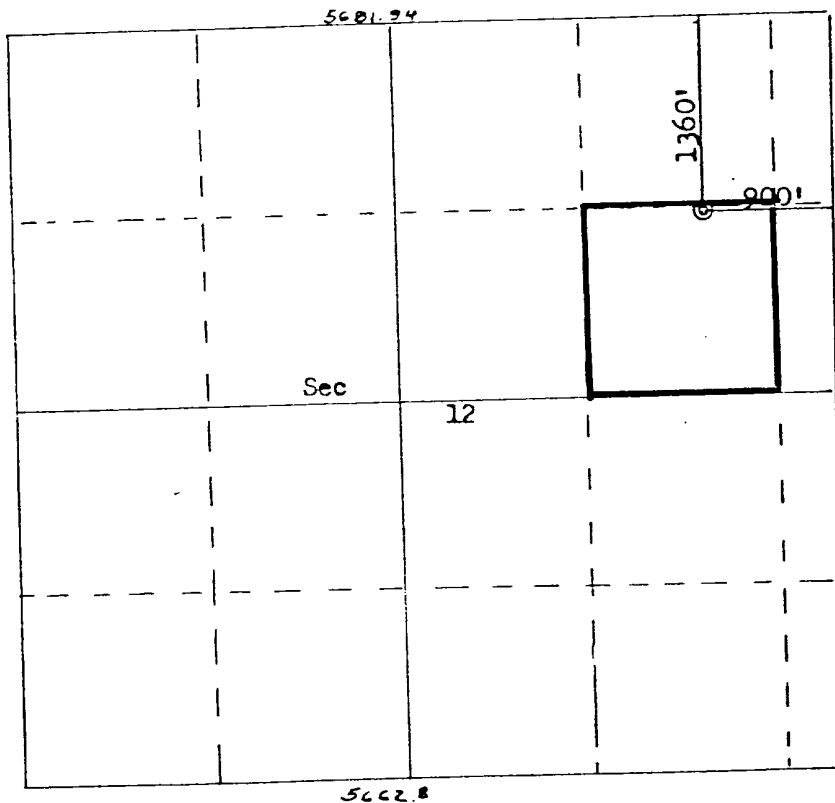
Ground Level Elev. **6938** Producing Formation **Lower Hoshah** Pool **South Lower Hoshah** Dedicated Acreage: **40 joint.**

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

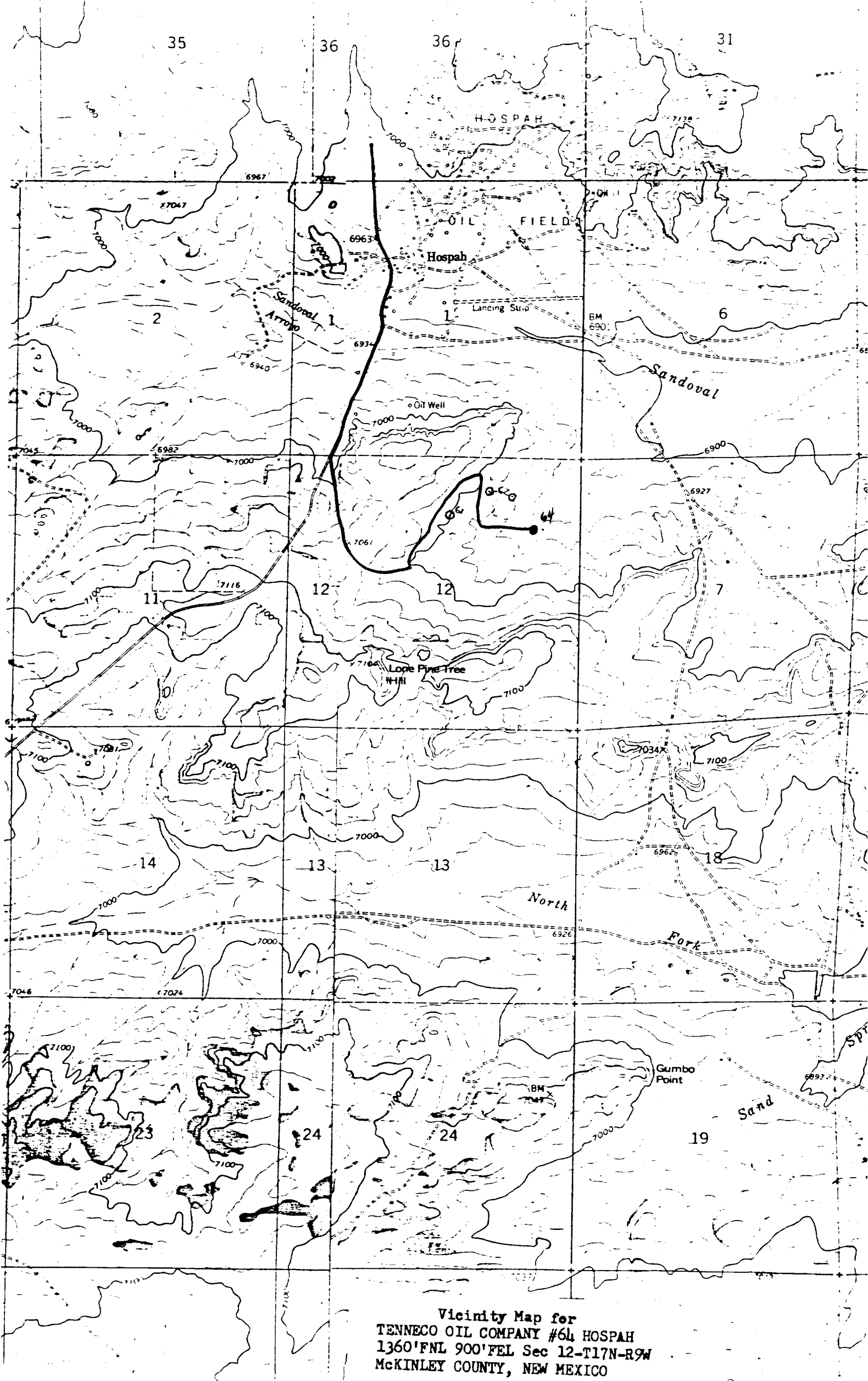
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **J. A. Rush**
Position **Environmental Coordinator**
Company **Tenneco Oil Company**
Date **August 29, 1978**

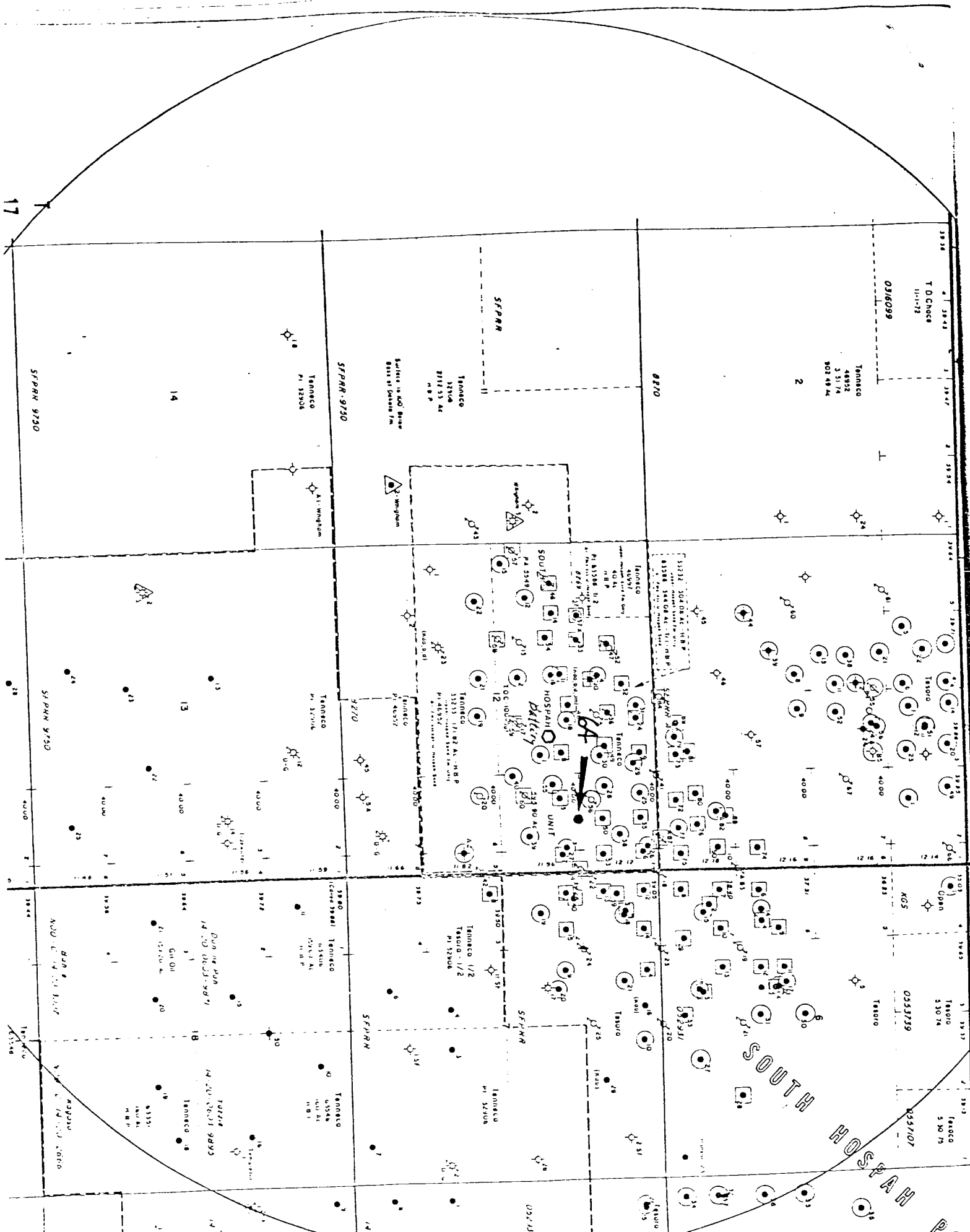
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 21, 1978**
Registered Professional Engineer and Land Surveyor **295-1**
Fred B. Kerr Jr.
Certificate No. **3950**

Scale: 1"=1320'



Vicinity Map for
TENNECO OIL COMPANY #64 HOSPAH
1360'FNL 900'FEL Sec 12-T17N-R9W
MCKINLEY COUNTY, NEW MEXICO



TENNECO OIL COMPANY

CALCULATION SHEET

COMPANY

SUBJECT

LOCATION

Drilling Well Site Layout Lower Hoshach 64

BY

DATE

Exhibit IV.

8/78

