Form 9-331 Dec. 1973

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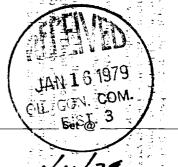
## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| -        | Budget Bureau No. 42-R142   |  |  |  |
|----------|---|--|--|--|
|          | <b>5. LEASE</b> NM 8269   |  |  |  |
|          | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                |  |  |  |
|          | 7. UNIT AGREEMENT NAME  |  |  |  |
| ent<br>— | 8. FARM OR LEASE NAME<br>Hospah                                     |  |  |  |
|          | <b>9.</b> WELL NO. 64   |  |  |  |
|          | 10. FIELD OR WILDCAT NAME Lower Hospah South                        |  |  |  |
| 17       | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N, R9W |  |  |  |
|          | 12. COUNTY OR PARISH 13. STATE  McKinley New Mexico                 |  |  |  |
| <br>Е,   | 14. API NO. 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10                   |  |  |  |
|          | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6938 GR                       |  |  |  |
|          |   |  |  |  |

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas well [X other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1360' FNL and 900' FEL, Unit H AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 11-22-78 to 12-14-78 3 g 5 h

Perforated from 1590' to 1605' and broke down with 500 gallons of 15% HCL. Swabbed back 50 bbls of water and spent acid. 18 test produced; SITP = 0, SICP: 0, 100 BOPD, 100 BWPD



Ft.

| Subsurface Safety | Valve: | Manu, and | Type |
|-------------------|--------|-----------|------|
| $\wedge$          |        | ,         |      |

18. I hereby certify that the foregoing is true and correct

TITLE Admin. Supervisor DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE