	DISTRIBUTION 4		ONSERVATION COMM	ISSION	Form C-104 Supersedes Old C-104 and C-11	
-	FILE	- KEGOEST	AND		Effective 1-1-65	
}	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		c . 1		
i	LAND OFFICE	ASTRONIZATION TO TRA	AND ON OIL AND	TATORAL GA		
ł	OIL					
	IRANSPORTER GAS					
}					$\mathcal{V}$	
ļ	OPERATOR					
Ι.	PRORATION OFFICE					
1	TEMMECO OTI COMPANY					
	TENNECO OIL COMPANY					
- 1	Address					
	720 SOUTH COLORADO BLVD., DENVER, CO 80222					
	leason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:				
Recompletion Oil Dry Gas				•		
Change in Cwnership Casinghead Gas Condensate					·	
	If change of ownership give name and address of previous owner					
and address of previous content						
į <b>T</b>	DESCRIPTION OF WELL AND I	LEASE				
•	Lease Name	Well No. Pool Name, including F		Kind of Lease	Lecse No.	
	Hospah	64 Lower Hosi	oah South	State, Federal c	Fee Federal NM-8269	
	Location					
	_	H 1360 Feet From The North Line and 900 Feet From The East				
	Unit Letter; Peet From The HOT CIT Line and 500 Feet From The Last					
	Line of Section 12 Township 17N Range 9W , NMPM, McKinley County					
		SER OF OUR AND NATURAL CO	. c	-		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy)					d copy of this form is to be sent)	
		Shell Pipeline Corporation  P.O. Box 1588, Farmington, NM 87401  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casingheda Gas   Or Dry Gas   Name of Authorized Transporter of Casingheda Gas   None					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Name or Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give dadress)	to which approved	copy of this form is to be sent?	
				<del></del>		
	If well produces oil or liquids, C 12 17M ON		Is gas actually connected? When			
	if well produces oil or liquids, G 12 17N 9W					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA					
1 V .		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completion	$n = (X)$ $\chi$	X	i i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	11-2-78	12 11 70	1685' KB		1643' KB	
	Elevations (DF, RKB, RT, GR, etc.)	12-11-78 Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	6951' GR	Lower Hospah	1590		1598	
					Depth Casing Shoe	
	Perforations 60 Holes from 1590' to 1605'				1680'	
	00 notes 1		D CEHENTING DECOS		1000	
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECOR	ì	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	13 3/4"	9 5/8"	90'		90 SX	
	8 3/4"	<i></i>	1680'		375 Sx	
		2 7/8"	1598'			
1,	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
٧.	able for this depth or be for full 24 hours)					
	Off. WELL  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)		esc.)			
	12-14-78	12-14-78	Pump			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	18 hours	0	0		<b>/</b>	
	Actual Prod. During Test	C11-351s.	Water-Bbls. Gas		Gce-MC	
	7.00.	100	100	-	1-0- market 1	
		1 100			JAN 18181	

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

Testing Method (pulot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Division Administrative Supervisor (Title)

1-14-70 (Date)

OIL CONSERVATION COMMISSION FEB 26 1979

Gravity

Choke Size

UK

APPROVED. By Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

Bbls. Condensate/MMCF

Cosing Pressure (Shut-in)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.