٠ . .			,	r, .			1
NO. EF COPIES RECEIV	ED /					Form	C-105
DISTRIBUTION							Ised 1-1-65
SANTA FE	17					5a. India	cate Type of Lease
FILE	1/ 1 = 1		MEXICO OIL CO				
U.S.G.S.	<u> </u>	ELL COMPLI	ETION OR REC	OMPLE HO	N REPORT AN	D LUG 5. State	Oil & Gas Lease No.
LAND OFFICE	\rightarrow					!	IG-2951
OPERATOR						TITI	
la. TYPE OF WELL						7. Unit /	Agreement Name
	OIL	GA5		1			
b. TYPE OF COMPLE	TION	WELL WELL	DRY X	OTHER_		8. Farm	or Lease Name
NEW I WO		PLUG		1			Tami-State
2. Name of Operator	R L DEEPEN	BACK	RESVR.	OTHER		9. Well 1	
	George	E. Colema	n				1
3. Address of Operator	Drawer				<u> </u>	10. Field	d and Pool, or Wildcat
			Mexico 874	0.3		•	Wildcat
4. Location of Well	Parmin	g con, new	HEXTCO O/4	OT			mmmm
UNIT LETTER F	16	50	ROM THE Nort	h	2310		
UNIT LETTER	LOCATED TO	FEET F	ROM THE	LINE AND		ET FROM	
THE West LINE OF	16	, 20N RG	6W			McKin	
15. Date Spudded	SEC. TO TW	P. ZON RG	Compl. (Ready to	Partilli		////V	• (((((((((((((((((((((((((((((((((((((
10-12-1978			A 10-28-197		Elevations (DF, KK 68	52 Gr.	19. Elev. Cashinghead 6852 •
20. Total Depth	1	Back T.D.				- 1	
2820 •		&A	22. It Multip Many	ole Compl., Ho	w 23. Intervals Drilled B	Rotary Tools y 0-2820	Cable Tools
						0-2020	1
24. Producing Interval(s), of this completi	on - Top, Bottor	m, Name				25. Was Directional Survey Made
		T) 0. A					Yes
		P&A					
26. Type Electric and (Other Logs Run	IES & Den	oci taz			27	7. Was Well Cored No
28.				· · · · · ·	· · · · · · · · · · · · · · · · · · ·		110
CASING SIZE	Twelens to	T	SING RECORD (Re	···			
	WEIGHT LB./			LE SIZE		NG RECORD	AMOUNT PULLED
8- <i>5</i> /8	24#	<u> </u>	38*	124	85	sx	None
							
	<u> </u>						
29.	_1	NER RECORD				TURING	
 				T	30.	TUBING R	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31 Day(a44 B4	(1-11			l.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
31. Perforation Record	Interval, size ana	numoer)		32.		CTURE, CEMENT	
				DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED
	P&A						
				ļ			
20							
33. Date First Production	1 Dead	tion Mathed (F1-	PROD wing, gas lift, pum	DUCTION	d tupo pur-1	Tw. v. c.	atus (Prod. or Shut-in)
Date 1 list 1 localetion	Froduc	tion Method (1-10	wing, gas iiji, pum	ping - Size an	a type pump)	wen st	itus (Froa. or Shat-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil – Bbl.	Can MCD	Water Bhi	C Of B-44
Date of Yest	Thomas rested	Choke Size	Test Period		Gas - MCF	Water — Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Castas Decause	Calculated 24			ACE WALL	- Du	
riow running Press.	Casing Pressure	Hour Rate	4- Oil — Bbl.	Gas N	MCF Water	- Bbl.	Oil Gravity — API (Corr.)
34. Disposition of Gas	Sold wood for fuel		>			127 - 14 W/4	d D.
or, Disposition of Gds	som, usea for fuel	, ventea, etc.)				Test Witnesse	a DA
35. List of Attachments							
JJ. LISI OF ARGCHMENTS)					
26 1 haz-la	41 - 5 - 5 - 5						1. ,
36. I hereby ceptly that	ine information sh	gwn on both side	es of this form is tr A	ue and complet	te to the best of my	knowledge and bel	iej.
(1n)	1/1						 / -
SIGNED Had	ide G. A	mude	TITLE	Agent		DATE_	11-6-1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	\$	Southeastern New Mexico	Northwester	Northwestern New Mexico				
т.	Anhy	Т. Сапуоп	T. Ojo Alamo	T. Penn. "B"				
T.	Salt	T. Strawn	T. Kirtland-Fruitland 460	T. Penn. "C"				
B.	Salt	T. Atoka	T. Pictured Cliffs460	T. Penn. "D"				
T.	Yates	T. Miss	T. Cliff House	T. Leadville				
T.	7 Rivers	T. Devonian	T. Menefee 1805 .					
T.	Queen	T. Silurian	T. Point Lookout 2770	T. Elbert				
T.	Grayburg	T. Montoya	T. Mancos	_ T. McCracken				
T.	San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T.	Glorieta	T. McKee	Base Greenhorn	T. Granite				
T.	Paddock	T. Ellenburger	T. Dakota	_ T				
T.	Blinebry	T. Gr. Wash	T. Morrison	Т				
T.	Tubb	T. Granite	T. Todilto	_ Т				
T.	Drinkard	T. Delaware Sand	T. Entrada	_ T				
T.	Abo	T. Bone Springs	T. Wingate	- T				
T.	Wolfcamp	т	T. Chinle	т				
T.	Penn.	T.	T. Permian	_ T				
T	Cisco (Bough C)	T	T. Penn "A"	_ T				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							· · <u>-</u>
							-
							•