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ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-6	35	
TILE				<u> </u>	Type of Lease	
				STATE	FEE F	
AND OFFICE	* 				& Gas Lease No.	
PERATOR	/ 		i	Poo	•	
	<u>·</u>			TITITI	THITTINI THE	
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK			
Type of Work				7. Unit Agre	eement Name	
_ DRILL	7	DEEPEN	DI IIC I	BACK -		
Type of Well	<u>M</u>	DEEPEN	PLUGE	8. Farm or L		
OIL GAS WELL WELL	OTHER		SINGLE MULT	ZONE DO	ME	
Vame of Operator				9. Well No.		
WTR Oll Comp	any			1		
Address of Operator			····	10. Field an	id Pool, or Wildcat	
Drawer H. Ce	rtes, Colorado	81321		Wildea	Wildest - GAWUS	
ocation of Well	G	2395	TEET FROM THE BOTT	LINE	M IIIIIII	
ONIT LET	ER 200	A LED P	EET FROM THE			
2310 FEET FROM	итне Past LII	NE OF SEC. 15 T	WP. 20W RGE. 11W	NMPM		
				12. County		
				McKinle		
<i>HHHHHHH</i>	<i>HHHHHH</i>	<i>HHHHHH</i>	<i>HHHHHHH</i>		HHHHITTI	
	<i>HHHHHH</i>	444444	9, Proposed Depth 1	9A. Formation	20. Rotary or C.T.	
			3000	Gallup	Rotary	
Elevations (Show whether D	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor		. Date Work will start	
6272 G1	Stat	e Wide	Clamond W Drlg a	nd Serva soen	as approved	
		PROPOSED CASING AND	CEMENT PROCESM			
	<u> </u>	KOI OJED CASING AND	CEMENT ROOKAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP	
9**	7**	23#	601	15 sks		
6 1 H	4411	9.5#	30001	240 sks		
·						
to test the gall	ATTAL	14-79	necessary and l	implete.		
BOVE SPACE DESCRIBE P ZONE. GIVE BLOWOUT PREVEN eby certify that the informat	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN C		I PRESENT PRODUCTIVE ZONE	: AND PROPOSED NEW PI	
(This space for	State Use)	Title Co-spe	rator	Date	st. 12, 1978	
PROVED BY Stan	LJ Clary	TITLE DESCRIPTION	Santa de la composição de	DATE	116 197	
DITIONS OF APPROVAL, I	FANY: 4 for 115L		,			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 1 W T R OIL COMPANY ME Section Unit Letter 20 NORTH 11 WEST McKINLEY 15 G Actual Footage Location of Well: line and 2310 EAST 2395 NORTH line feet from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. 40 wildcat 6272 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. James P. Woosley Position Co-operator Company WTR Oil Co. 2310 Oct. 12, 1978 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1320 1650 1980 2310 1000 500

330