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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>WTR Oil Company</b> 3. Address of Operator <b>Drawer H, Cortez, Colorado 81321</b> 4. Location of Well UNIT LETTER <b>G</b> , <b>2395</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>20N</b> RANGE <b>11W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6272 GL</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Dome</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Wildcat</b> 12. County <b>Mokiney</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded on the 10-29-78; Drilled 9" hole and set 42' of 7" casing. Displaced neat cement to surface (12 sks). Tested casing and cement job by swedging from 7" casing to 2" and pressuring up to 1200 PSI and holding for 2 hrs.(had no leakoff) did not pump pipe from hole.

Have had 4 fishing jobs on this hole one of these lasting for 22 days. They have also had some trouble with key-seats. Today they are drilling in the Dadota SS @ a depth of 3310' and a 6 1/4" hole



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James P. Hoosley</u>	TITLE <u>Co-operator</u>	DATE <u>1 - 25 - 79</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JAN 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WTR Oil Company	8. Farm or Lease Name Dome
3. Address of Operator P.O. Drawer H, Cortez, Colorado 81321	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2395</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>20N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6272 GL	12. County McKinley

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded on the 10/29/78. TD 1-31-79 @ 3444'. Ran 3428' of 4.5 casing #95 with float - shoe and centralizers on every collar from 3428' back to 3066' and from 2570' - 2340'. Cemented with 50 sks. and displaced with clear water. We are now waiting to complete this well. The roads are totally impassable for a service rig.

Spudded in Lewis Sh.  
Cliff House - 776'  
Menefee - 917'  
Point Lookout - 1250'  
Hosta - 2292'  
Gallup - 2476'  
Graneros - 3180'

"A" Dakota - 3268'  
"B" Dakota - 3320'  
"C" Dakota - 3378'



18. I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNED James M. Crowley TITLE Co - Operator DATE 02/21/79

APPROVED BY Not Approved E. L. DEPUTY OIL CONSERVATION COMMISSIONER DATE FEB 27 1979

CONDITIONS OF APPROVAL, IF ANY: