UNITED STATES

Dec. 1973		CTATEC			1		-
	UNITED		l	5. LEASE	12 TO	201	
	DEPARTMENT OF	F THE INTERIOR		NOO-C-14-	20-4400	<u>.</u> 4	3
GEOLOGICAL SURVEY			1	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	GLOLOGICA	TE SORVET			# E E # #	8 35	ليدَ
				7. UNIT AGI	REEMENT NA	ME ₂ ± o .	5
SUNDRY	Y NOTICES AND	REPORTS ON WE	LL2	,, o	F 600	ing Side	<u> </u>
(Do not use this	form for proposals to dril	If or to deepen or plug back to a osals.)	different	0 5454.05			Ö
reservoir. Use Fo	rm 9-331-C for such prop	osais.)	,		LEASE NAMI	트 열. 으로	Ş
1. oil ∦ 	gas 🗂		<u> </u>	NOO NAVAJ	0 0 3 2 3	riqqt of b	<i>z.</i>
1. oil XX well	well other	r		9. WELL NO	sings sangs	biege	31
2. NAME OF	OPERATOR]	4	8 1 1 E		5.
BASIN FUEL	LS, LTD.			10. FIELD OF			<u>.</u>
	OF OPERATOR	300 W. Arrington		FRANCISCA	N LAKE, N	MESA VERDI	3
Suite 300, Farmington, New Mexico 87401				11. SEC., T.,	R., M., OR BI	LK. AND SUR	/EY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				AREA	ି କଥି ଶିକ୍ତି		ê.
below.)				SEC. 13, 20N, 6W			
AT SURFACE: 1650'/N, 990'/E				12. COUNTY OR PARISH 13. STATE			
AT TOR DOOD INTERVAL.				McKINLEY		NEW MEX	
AT TOTAL DEPTH:				14. API NO.	2,7,2,9	ć. ·	-
	S	ame		14. AFI NO.			Ö
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					# 3		;- 'n 14/D)
REPORT,	OR OTHER DATA					DF, KDB, AN	
	D ADDDOVAL TO	CURCEOUENE REPORT	OF.	6713	GL: ែក		
-	R APPROVAL TO:	SUBSEQUENT REPORT	Or.		30 22	THE TE	⊅ •
TEST WATER		닐			de rigu Ismiot Train To got	1 建建	€
FRACTURE TE		N I			5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		E
SHOOT OR A REPAIR WELL	_	H		(NOTE: Penn	ວິດ d recults of mu	Itiple completion	or zone
PULL OR ALT				chang	ge on Form 9–3	30.) - 3 3	3
MULTIPLE CO	===	ñ		7.0	\$ 3 5 3		E 2
CHANGE ZON	=						
ABANDON*				rto.	~ ~ \$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- 15 H 2 5	Znoitatri utasgo Il
(other)						의 본 함증하	5 5
				-11	المحمدات معط	give portings	t dates
17. DESCRIB	E PROPOSED OR COM	MPLETED OPERATIONS (Cle	early state well is dire	an perunent ectionally dril	details, and led. give subs	surface location	ons and
measured	and true vertical dep	irting any proposed work. If this for all markers and zones	s pertinent	to this work.)	* % & & &	y 1 5 3	5
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$. \$ \$ \left(\frac{1}{2} \)		5
Rigged un	nulling unit c	n 04/07/79. Ran g	amma ra	v and CBL	log. P	erforated	Point
Lookout 7	one 2721_2720!	Fractured well w	ith 13.	000 gal.	2% KC1 w	ater carr	ying
6000 1h	100 mash and 10	2,000 lb. 20-40 san	d Ave	rage rate	was 15	bom at 1	100
	ivo mesii aliu 12	Ran 2 3/8" tubing	and swa	hhed well	in a On	eration	<u>v</u>
	was 850 psi.	hall 2 3/0 Eubing	ana swa	DOCU WOIL			80
complete (J4/ 13/ 19·					_	ခ်
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				- 1 T	BEE !	- King - E	Ē.
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			1	CON	7		<u>5</u>
				Our Olo	<i>f</i> -		\$
			` ` .	· No.	Set	@	<u>}</u> Ft.
Subsurface Sa	afety Valve: Manu. and	туре		1	Jei	4 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	4
18. I hereby	certify that the foregoin	ng is true and correct		•		(X B (3 \dag{5})	<u>a</u>
10. 11101009	0	^	J.		May 11.	1979	=
SIGNED	THE CHINE	CONTRE AGEN	1	DATE _	riay 115	1717 4 2	5
(30)	HN ALEXANDER	(This space for Federal of	or State office	e us e)	4.27-6	E & Z = S	<u>1</u>
)	1	tims space for reversit	, clate office	/	775 5 5 5		
APPROVED BY		TITLE		DATE	<u> </u>	<u> </u>	<u>:</u> :
CONDITIONS C	F APPROVAL, IF ANY:	•				- 1	2
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