

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NOO-C-14-20-4402

6. If Indian, Allottee or Tribal Name  
NAVAJO

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASIN FUELS, LTD.

3. Address and Telephone No.

P.O. BOX 50 FARMINGTON, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL x 990' FEL  
SEC. 13 T20N R6W NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
NOO NAVAJO #4

9. API Well No.  
3003120554

10. Field and Pool, or Exploratory Area  
FRANCISCAN LAKE MV

11. County or Parish, State  
MCKINLEY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1.) THIS WELL WAS PLUGGED ACCORDING TO THE ATTACHED REPORT ON 9-24-96

2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96

RECEIVED  
DEC 10 1996  
OIL CON. DIV.  
PAGE 3

14. I hereby certify that the foregoing is true and correct

Signed Bradley W. Spencer

Title Agent

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any:

Title \_\_\_\_\_

**APPROVED**

Date DEC 10 1996  
/S/ Duane W. Spencer  
DISTRICT MANAGER

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

**Basin Fuels, Ltd.**

September 25, 1996

**NOO Navajo #4** (Mesaverde)

1650' FNL, 990' FEL, Sec. 13, T-20-N, R-6-W

McKinley County, NM.,

NOO-C-14-20-4402

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with 53 sxs Class B cement inside casing from 2740' to 2042' to cover Mesaverde perforations.

**Plug #2** with 12 sxs Class B cement inside casing from 1838' to 1680' to cover Mesaverde top.

**Plug #3** with 13 sxs Class B cement inside casing from 1257' to 1086' to cover Chacra top.

**Plug #4** with 20 sxs Class B cement inside casing from 548' to 284' to cover Pictured Cliffs top.

**Plug #5** with 49 sxs Class B cement pumped down 4-1/2" casing from 135' to surface, circulate good cement out bradenhead.

### **Plugging Summary:**

Notified BLM 6:00 am, 9/16/96

9-20-96 Road rig and equipment to location. RU rig. Layout relief line to pit. Check well pressures: casing, tubing and bradenhead 0#. Stack out rods then load tubing with 2 bbls water. Pressure test tubing to 500# for 5 mins. Work rods and unseat pump. POH and LD 108 3/4" rods and pump and 14' of pony rods. SDFD

9-23-96 Safety Meeting. ND wellhead. NU BOP and 7-5/8" flange. Test BOP; OK. PU tubing, free. Pump 15 bbls water down tubing. Plug #1 with 53 sxs Class B cement inside casing from 2740' to 2042' to cover Mesaverde perforations. POH and tally 85 joints 2-3/8" tubing. Shut in well and WOC. RIH with tubing and tag cement at 2160'. POH to 1838'. Load casing with 33 bbls water and circulate clean. Pressure test casing to 500# for 5 min, held OK. Plug #2 with 12 sxs Class B cement inside casing from 1838' to 1680' to cover Mesaverde top. POH with tubing 1257'. Plug #3 with 13 sxs Class B cement inside casing from 1257' to 1086' to cover Chacra top. POH with tubing 548'. Plug #4 with 20 sxs Class B cement inside casing from 548' to 284' to cover Pictured Cliffs top. POH and LD tubing. Perforate 2 squeeze holes at 135'. Establish circulation out bradenhead with 6 bbls water. Plug #5 with 49 sxs Class B cement pumped down 4-1/2" casing from 135' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead and ND BOP. Cut wellhead off, cement at surface in 4-1/2" casing and annulus. Mix 12 sxs Class B cement and install P&A marker.

9-24-96 Safety meeting. Rig down and move of location.  
Herman Lujan with BLM on location.