Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NOO-C-14-20-4402

6. If Indian, Allottee or Tril Name

SUNDRY NOTICES AND REPORTS ON WELLS

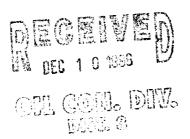
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals		NAVAJO
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		**************************************
Oil Gas Well Other		8. Well Name and No. NOO NAVAJO #4
2. Name of Operator		
BASIN FUELS, LTD.		9. API Well No. 3003120554
3. Address and Telephone No.	100 505-325-1701	
P.O. BOX 50 FARMINGTON, NM 87499 505-325-1701		10. Field and Pool, or Exploratory Area FRANCISCAN LAKE MV
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	
1650' FNL x 990' FEL		11. County or Parish, State
SEC. 13 T20N R6W NMPM		MCKINLEY NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
KZ	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated da	te of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1.) THIS WELL WAS PLUGED ACCORDING TO THE ATTACHED REPORT ON 9-24-96

2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96



Signed Madley Dalyman	Agent	A DODATIED
(This space for Federal of State office use)		APPROVED
Approved by	Title	/S/ Duane W. Spencer
		DISTRICT MANAGER
itle 18 U.S.C. Section 1001, makes it a crime for any person known representations as to any matter within its jurisdiction.	owingly and willfully to make to any department	or agency of the United States any false, fictitious or fraudulent statements

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd.

September 25,1996

NOO Navajo #4 (Mesaverde) 1650' FNL, 990' FEL, Sec. 13, T-20-N, R-6-W McKinley County, NM., NOO-C-14-20-4402

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 53 sxs Class B cement inside casing from 2740' to 2042' to cover Mesaverde perforations.

Plug #2 with 12 sxs Class B cement inside casing from 1838' to 1680' to cover Mesaverde top.

Plug #3 with 13 sxs Class B cement inside casing from 1257' to 1086' to cover Chacra top.

Plug #4 with 20 sxs Class B cement inside casing from 548' to 284' to cover Pictured Cliffs top.

Plug #5 with 49 sxs Class B cement pumped down 4-1/2" casing from 135' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM 6:00 am, 9/16/96

- 9-20-96 Road rig and equipment to location. RU rig. Layout relief line to pit. Check well pressures: casing, tubing and bradenhead 0#. Stack out rods then load tubing with 2 bbls water. Pressure test tubing to 500# for 5 mins. Work rods and unseat pump. POH and LD 108 3/4" rods and pump and 14' of pony rods. SDFD
- 9-23-96 Safety Meeting. ND wellhead. NU BOP and 7-5/8" flange. Test BOP; OK. PU tubing, free. Pump 15 bbls water down tubing. Plug #1 with 53 sxs Class B cement inside casing from 2740' to 2042' to cover Mesaverde perforations. POH and tally 85 joints 2-3/8" tubing. Shut in well and WOC. RIH with tubing and tag cement at 2160'. POH to 1838'. Load casing with 33 bbls water and circulate clean. Pressure test casing to 500# for 5 min, held OK. Plug #2 with 12 sxs Class B cement inside casing from 1838' to 1680' to cover Mesaverde top. POH with tubing 1257'. Plug #3 with 13 sxs Class B cement inside casing from 1257' to 1086' to cover Chacra top. POH with tubing 548'. Plug #4 with 20 sxs Class B cement inside casing from 548' to 284' to cover Pictured Cliffs top. POH and LD tubing. Perforate 2 squeeze holes at 135'. Establish circulation out bradenhead with 6 bbls water. Plug #5 with 49 sxs Class B cement pumped down 4-1/2" casing from 135' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead and ND BOP. Cut wellhead off, cement at surface in 4-1/2" casing and annulus. Mix 12 sxs Class B cement and install P&A marker.
- 9-24-96 Safety meeting. Rig down and move of location. Herman Lujuan with BLM on location.