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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Paul Slayton</b>	
Address <b>P. O. Box 1936, Roswell, New Mexico 88201</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner <b>Capital Oil &amp; Gas Inc. Fairfax Exploration, Inc., 425 Washington S.E., Albuq., NM 87108</b>	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name <b>Bullseye</b>		<b>1-Y</b>	<b>Marcelina-Dakota</b>	State, Federal or Fee <b>Fee</b>	
Location					
Unit Letter <b>C</b> ; <b>430</b> Feet From The <b>North</b> Line and <b>1750</b> Feet From The <b>West</b>					
Line of Section <b>19</b> Township <b>16 N</b> Range <b>9 W</b> , NMPM, <b>McKinley</b> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	<b>Permian Corporation</b>	<b>202 Pet. Plaza Bldg., Farmington, NM</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>C</b> Sec. <b>19</b> Twp. <b>16N</b> Rge. <b>9W</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		<b>X</b>							
Date Spudded <b>11-30-78</b>	Date Compl. Ready to Prod. <b>3-5-81</b>	Total Depth <b>1935</b>		P.B.T.D. <b>1835</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>7200 GL</b>	Name of Producing Formation <b>Dakota "A"</b>	Top Oil/Gas Pay <b>1778</b>		Tubing Depth <b>1780</b>					
Perforations <b>1778-84 and 1794-1801 w/1 jet/ft</b>				Depth Casing Shoe <b>1935</b>					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>10 3/4</b>	<b>8 5/8</b>	<b>98'</b>	<b>50 sx- circulated</b>
<b>6 1/4</b>	<b>4 1/2</b>	<b>1935'</b>	<b>200 sx Lite, 4% gel &amp;</b>
	<b>2 3/8</b>	<b>1780'</b>	<b>110 sx Class C Neat</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION <b>SEP 4 - 1981</b>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____ BY <b>Original Signed by FRANK T. CHAVEZ</b> TITLE <b>SUPERVISOR DISTRICT # 3</b>	
<b>Paul Slayton</b> (Signature) <b>OWNER</b> (Title) <b>8-31-81</b> (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	