

ANTAFEE

ILE

S.G.S.

AND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 02 1984

OIL CON. DIV.

DIST. 3

Slayton Oil Corp.

P. O. Box 2035 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

Paul Slayton P. O. Box 1936 Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE

Lease Name

Bullseye

Well No.

1Y

Pool Name, including Formation

Marcelina/Dakota

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

C

430

Feet From The

North

Line and

1750

Feet From The

West

Line of Section

19

Township

16 N

Range

9 W

NMPM,

McKinley

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permain Corp.

or Condensate

Address (Give address to which approved copy of this form is to be sent)

202 Pet. Plaza Bldg. Farmington, N M

Name of Authorized Transporter of Casinghead Gas

None

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

19

Twp.

16N

Rge.

9W

Is gas actually connected?

no

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (piros, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Slayton by rev

Operator

Jan. 1, 1984

Oil Conservation Commission

APPROVED

APR 02 1984

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Forms C-104 must be filed for each well to which