

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
NAME OF FIELD	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fee ☒
3. Date of Lease

7. Unit Agreement Name

Marcelina

8. Farm or Lease Name

Bulls Eye

9. Well No.

1-Y

10. Field and Farm, or Wildcat

Marcelina-Dakota

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒RE-DRILL ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

4. Name of Operator

Capital Oil & Gas Corporation *Fairfax Exploration*

5. Address of Operator

P. O. Box 1038 Kilgore, Texas 75662

6. Location of Well

UNIT LETTER _____ LOCATED 430' FEET FROM THE _____ FNL _____ LINE AND _____ FEET FROM _____

12. County

McKinley

FWL _____ LINE OF SEC. 19 TWP. 16N REC. 9W

13. Date Spudded

11-30-78

16. Date T.D. Reached

12-5

17. Date Compl. (Ready to Prod.)

3-05-81

18. Elevations (LF, RAN, RT, GK, etc.)

7200' GL

19. Elev. Casinghead

7201

20. Total Depth

1935'

21. Plug Back T.D.

1835'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name

1778' - 1802' Dakota

26. Type Electric and Other Logs Run

E-Log, G/R, CBL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	98'	10 3/4	50 sx	
4 1/2	9.5#	1935'	6 1/4	200 sx lite - 110' sx C-H	
2 7/8	4.5#	1770'	4 1/2		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)

1778 - 84' 1 JSPF

1794 - 1801 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1778-1801	21,000# 10-20 sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-06-81		Pump				Prod	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.
		24	full				
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
		60 psi					

33. Description of Gas (SGL, used for fuel, vented, etc.)

Test Witnessed By

B.C. Clark

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be completed by the owner or his authorized representative in the well and a copy of all reported formations shall be filed with the District Office. All depths reported shall be measured by the owner or his authorized representative and shall be reported in feet. The form is to be filed in duplicate with the District Office and the State Office. The form is to be filed in duplicate with the District Office and the State Office. The form is to be filed in duplicate with the District Office and the State Office.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menfee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 904'	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 1776'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310'	310'	Hosta				
310	565	255'	Dalton Sandstone				
565	950	385'	Top Gallup Sand				
950	970	20'	Gallup Sand				
970	1670	700'	Manchos Shale				
1670	1776	106'	Grenrose Shale				
1776	1896	120'	Dakota Sands				