

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe Pacific

9. Well No.
42

10. Field and Pool, or Wildcat
Red Mountain MV

12. County
McKinley

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Colorado Plateau Geological Services, Inc.

3. Address of Operator
P.O. Box 537, Farmington, New Mexico

4. Location of Well
UNIT LETTER B LOCATED 105 FEET FROM THE North LINE AND 1610 FEET FROM

THE East LINE OF SEC. 29 TWP. 20N RGE. 9W NMPM
15. Date Spudded 3/27/79 16. Date T.D. Reached 3/31/79 17. Date Compl. (Ready to Prod.) 4/11/79 18. Elevations (DF, RKB, RT, GR, etc.) 6488 GR 19. Elev. Casinghead 6488

20. Total Depth 1232' 21. Plug Back T.D. 480' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1232 Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name Oil sand 437'-456' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Southwest Surveys - GR, Density, SP, Resistivity 27. Was Well Cored 440-444

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	10.50#	438	6-1/4"	40 sx	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" EUE	449.75'	-0-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 438'-480'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					NONE

33. PRODUCTION							
Date First Production 4/11/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/18/79	Hours Tested 24	Choke Size 2" Open	Prod'n. For Test Period	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 50	Gas - Oil Ratio TSTM
Flow Tubing Press. -0-	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl. 50	Oil Gravity - API (Corr.) 43° @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N.A. Test Witnessed By S. Jaramillo

35. List of Attachments
Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Weidner TITLE Vice President DATE 4/19/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface to 1232'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	437	437	Shale, sd, siltst				
437	456	19	Oil sand				
456	1232	776	Shale, sd, siltst, conls				