



BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 25, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Four Corners Agency, Inc.
P. O. Box 569
Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond
Colorado Plateau Geological
Services, Inc., Principal
Fidelity and Deposit Company of
Maryland, Surety
105' FNL and 1610' FEL of
Sec. 29, T-20-N, R-9-W,
McKinley County
Depth: 1500 ft.
Bond No. 91 93 213

Gentlemen:

The Oil Conservation Division hereby approves release
of the above-captioned one-well plugging bond.

Very truly yours,

JOE D. RAMEY,
Director

JDR/dr

cc: Oil Conservation Division
Aztec, New Mexico

Colorado Plateau Geological
Services, Inc.

OIL CONSERVATION DIVISION

P. O. BOX 2082

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Red Mountain Associates, L.P. c/o K & A/Helton, Inc.

Address 951 W. Werner Court - Energy II - Suite 250, Casper, WY 82601

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner Colorado Plateau Geological Service, Inc.
P. O. Box 537 - Farmington, NM 87401

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Santa Fe Pacific	42	Red Mountain Mesaverde	State, Federal or Fee Fee	
Location				
Unit Letter	B	105 Feet From The north Line and 1610 Feet From The east		
Line of Section	29	Township 20N	Range 9W	McKinley County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.		
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
None	N.A.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	20
	20N	9W
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (Df) R, RT, CR, etc.	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John G. Evans
Agent for Red Mountain Associates, L.P.

October 3, 1980

OIL CONSERVATION DIVISION

APPROVED NOV 3 1980
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply