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LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5115	
7. Unit Agreement Name	
8. Farm or Lease Name	
State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Star Mesa Verde	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
W T R Oil Company		
3. Address of Operator		
P.O. Drawer LL, Cortez, Colorado 81321		
4. Location of Well		
UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19N</u> RANGE <u>6W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
6814 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Testing Upper Sands</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 26, 1979 Perforated 1394'-1402' & 1427'-1433'. Swabbed and tested 7 bbls/d of 36° oil and no water.

Dec. 3, 1979 perforated 1454'-1460'; 1476'-1484' & 1513'-1517' with 3 holes/ft., tested 20 bbls of oil and 110 bbls water. Set bridge plug @ 1450'. Dec. 7, 1979, set RTTS packard and sand jelled water fractured through 2 3/8" tubing with 13,390 gal., the two zones (1394-1402) & (1427-1433). Used 148.00 lbs of 10/20 sand. Well is making 18 bbls of oil per day and 2 bbls water. Total tubing 1394. Tubing perforations @ 1358. Pumping with a D-30 Oil well pumping unit. Gas is TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Co-Operator DATE 1-7-1980

Original Signed by FRANK T. CHAVEZ

DEPUTY CO-OPERATOR DATE JAN 10 1980

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

