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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

51. Indicate Type of Lease
State ☒ Fee ☐
52. State Oil & Gas Lease No.
L-5115

I. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

II. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

W T R Oil Company

Address of Operator

P.O. Drawer LL, Cortez Colo. 81321

Location of Well

7. Unit Agreement Name

8. Firm or Lease Name

State

9. Well No.

3

10. Field and Pool, or Wildcat

Star Mesa Verde

11. LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

East LINE OF SEC. 16 TWP. 19N RGE. 6W NMPM

12. County

McKinley

13. Date Spudded 3 - 29 - 79 16. Date T.D. Reached 4 - 12 - 79 17. Date Compl. (Ready to Prod.) 7 - 28 - 79 18. Elevations (DF, RKB, RT, GR, etc.) 6814 GL 19. Elev. Casinghead 6815

20. Total Depth 2220' 21. Plug Back T.D. 2170 22. If Multiple Compl., How Many None 23. Intervals Drilled By Rotary Tools 0-2220 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2132 - 2146 Lower Menefee

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Density, Induction Electric, Mud Log, Cement Bond

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	32'	9"	10SKS	None
4 1/2"	9.5#	2214'	6 1/2"	260SKS	None

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2130	

28. Perforation Record (Interval, size and number)

2132 - 2146 3 holes / ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2132' - 2146'	12,500 lb. 20-40 sand
	12,500 lb. 10-20 sand
	16,600 gal. jelled water

PRODUCTION

33. Date First Production 9 - 14 - 1979 Production Method (Flowing, gas lift, pumping - Size and type pump) D-40 Lufkin pumping Unit Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>9-15-79</u>	Hours Tested <u>24</u>	Choke Size <u>open</u>	Prod'n. Per Test Period <u>3</u>	Oil - bbl. <u>TSTM</u>	Gas - MCF <u>120</u>	Water - bbl. <u>42</u>	Gas - Oil Ratio
Flow Tubing Press. <u>30 lbs</u>	Casing Pressure <u>30 lbs</u>	Calculated 24-Hour Rate <u>3</u>	Oil - bbl. <u>TSTM</u>	Gas - MCF <u>120</u>	Water - bbl. <u>42</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel on well

Test Witnessed By
Dan Spangler

35. List of Attachments

Well, Well Head, Pumping Unit, Flow Line

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Co-Operator

DATE 1-7-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland Surface _____
 T. Pictured Cliffs 534 _____
 T. Cliff House 1,742 _____
 T. Menefee 1,860 _____
 T. Point Lookout 2,164 _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1235 to 1248
 No. 2, from 1394 to 1402
 No. 3, from 1422 to 1434
 No. 4, from 1512 to 1518
 No. 5, from 1612 to 1660
 No. 6, from 1915 to 1926
 2132
 2146

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	534	534	Fruitland				
534	840	306	PC & Chacra				
840	1742	902	Lewis				
1742	1860	118	Cliff House				
1860	2164	304	Menefee				
2164	TD	56	Point Lookout				