NO. OF COPIES RECE	IVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OF			
Operator Woosley 0	il Co	mpa	ny
Address P.O. Draw	er 14	80,	Сс
Reason(s) for filing	(Check p	roper	box

September 23, 1985

DISTRIBUTION .	1		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	<b>-1</b>	SPORT OIL AND NATURAL GA	\$
LAND OFFICE			as .
TRANSPORTER GAS GAS			
OPERATOR	4		
PRORATION OFFICE			
Woosley Oil Company			
Address P.O. Drawer 1480, Co	ortez, Colorado 81321		
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!l	Change in Transporter of: Oil XXX Dry Gas		,
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condense	ate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
State	3 Star Mesa Verde	State, Federal o	Fee State L-5115
Location	220	000	East
Unit Letter A	Feet From The North Line	and 990 Feet From Th	East
Line of Section 16 To	wnship 19N Range	6W , NMPM, Mcl	Kinley County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<b>3</b>	
Name of Authorized Transporter of Oi	IXXX or Condensate	Address (Give address to which approve	
The Permian Corpora		P.O. Box 1183, Houston, Address (Give address to which approve	
Name of Authorized Transporter of Co	isinghedd Gas or Dry Gas	Audiess (othe dances to which approve	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	C 16 19N 6W		,
	ith that from any other lease or pool, g		
COMPLETION DATA	O	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudd <del>e</del> d	Date Compi. Reday to Prod.	Total Depti.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be as	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
			Choke Siza
Length of Test	Tubing Pressure	Casing Pressure	Cuera dita
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae - MCF
Actual			
			14 (\$\dagger{\partial} 2 \dagger \dagg
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION
		ARROWED	SEP 10 1985
	d regulations of the Oil Conservation d with and that the information given	11	anker. Lave
above is true and complete to	the best of my knowledge and belief.	BY	SUPERVISOR DISTRICT 3 .
	<i>.</i>	TITLE	TO MINIOUS DIOTHIO WIE
/		This form is to be filed in	compliance with RULE 1104.
Michally	- pmaju	If this is a request for allow	vable for a newly drilled or desper
	ignature)	teats taken on the well in acco	GENCE MICH MUCH 1111
Office Manager	(Title)	All sections of this form my	st be filled out completely for allogies.
•	. · · · · ·	- 11 · · ·	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply impleted wells.