Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOV	VABL	E AND AL	UTHORIZ	ATION				
	TO TRA	ANSPORT	OIL /	AND NATI	UNAL GA	Men VI				
Sperator Dil O	Gannany	,				5/3/	=======================================			
Address	Jones City	0/	~,	(125.1						
PO Drawer 148	o Cortez	<u> Co/O</u>	<u> </u>	/321	(Please explai	n)				
eason(s) for Filing (Check proper box)	Change i	n Transporter of:	:		(r reads anyway					
lew Well	Oil X									
tecompletion Unange in Operator U	Casinghead Gas	Condensate								
change of operator give name and address of previous operator										
. DESCRIPTION OF WELL	AND LEASE					Kind o	T anna	I.e.	ase Na	
ease Name	Well No. Pool Name, Including			State F			ederal or Fee / - 5//5			
State		15tar	10/6	esa Ve	//de					
ocation Unit LetterA	_:_330	Feet From Th	10 NO	rth_Line	and <u>99</u>	OFoo	t From The	East	Line	
Section //o Towns	hip /9 N	Range 6	W	, NM	IPM, MO	Kialey	<i></i>		County	
II. DESIGNATION OF TRA	NSPORTER OF (OIL AND NA	ATU	RAL GAS		ich annemed	conv of this fo	rm is to be se	nd)	
Name of Authorized Transporter of Oil or Condensate				Vogless (CIM	COURTESS TO WIT	En com	copy of this form is to be sent) 4 ton NM 27499			
Signit Returing	inghand Out	or Dry Gas		Address (Give	address to wh	ich approved	copy of this fo	rm is to be se	nı)	
Name of Authorized Transporter of Cas	mgreer Cas []	a sil an (
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	?			
this production is commingled with th	at from any other lease	or pool, give con	nmingli	ing order numb	er:					
V. COMPLETION DATA					,		Division Division	Cama Backs	Diff Res'v	
Designate Time of Completic		ell Gas W	/eli	New Well	Workover	Decpen	Plug Back	25tus Ker A	l burkest	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.		Total Depth		<u> </u>	P.B.T.D.			
Date Shroned	Date Comp. Ross,			•						
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Pormation				Pay		Tubing Depth			
Perforations					·····		Depth Casing Shoe			
rciioiauoua				•			'			
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					<u> </u>		 			
					- 	······································				
V. TEST DATA AND REQU	EST FOR ALLO	VABLE		! 						
OIL WELL (Test must be after	er recovery of total volum	ne of load oil an	rd must	be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 how	us.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	ethod (Flow, po	ump, gas lýt, i	uc.)			
	Tubing Program			Casing Press	n le is	7 1 W	Choke bize			
Length of Tost	Tubing Pressure					3240 91 1/ (
Actual Prod. During Test	Oil - Bbls.			Water - Both	DOT 1	9 1990	Gas- MCF			
				<u> </u>			1	 		
GAS WELL				(OIL CO	IN. E	t			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCDIST			Gravity of C	Condensale			
	Tubba basa Zéba la						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VL OPERATOR CERTIF	ICATE OF CON	APLIANCE	Ξ Ξ			ICEDY	ATION	אופועו	NC	
I hereby certify that the rules and regulations of the Oil Conservation				11 (OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OCT 1 9 1990			
15 Line and complete to the best of t	my knowledge and belief)•		Date	Approve	ed	·	A		
Sound to Wood bus					2 1 d					
Signature 2										
tomes !! Woo	2516H 0/2	prator	- 	 		SUPE	RVISOR	DISTRIC	13	
Printed Name/	303-5	65-825	15	Title				<u> </u>		
Date		Telephone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.