

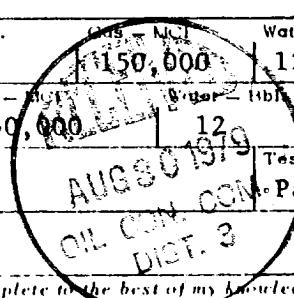
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-68

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL					7. Unit Agreement Name								
a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Form or Lease Name								
2. Name of Operator					9. Well No.								
WTR Oil Company					1								
3. Address of Operator					10. Field and Pool, or Wildcat								
P.O. Drawer LL, Cortez, CO 81321					W C Mesa Verde								
4. Location of Well													
UNIT LETTER <u>N</u> LOCATED <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>1670</u> FEET FROM					12. County								
THE <u>west</u> LINE OF SEC. <u>9</u> TWP. <u>19N</u> RGE. <u>6W</u> NMPM					McKinley								
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)							
04-30-79		05-13-79		6-23-79		6849 GL							
19. Elev. Casinghead		6850											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By							
2280'		2222				Rotary Tools 0-2280' Cable Tools 0							
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made						
2149-2153 & 2155-2161 Lower Menefee SS							yes						
26. Type Electric and Other Logs Run							27. Was Well Cored						
Induction Electrical; Compensated Density Neutron							no						
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED							
7"	22#	34'	9"	cemented to surface		none							
4 1/2"	9.5#	2222	6 1/4"	cemented to 1889'-180 sks		none							
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2149 - 2153 & 2155 - 2161 with 3 holes/foot.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2149-2153</td> <td>18,690 gals Gelled water</td> </tr> <tr> <td>2155-2161</td> <td>& 12,500 lbs. 20-40 sand & 12,500 lbs 10-20 sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2149-2153	18,690 gals Gelled water	2155-2161	& 12,500 lbs. 20-40 sand & 12,500 lbs 10-20 sand
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2149-2153	18,690 gals Gelled water												
2155-2161	& 12,500 lbs. 20-40 sand & 12,500 lbs 10-20 sand												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)							
6/26/79		pumping unit (D-25 oil well)				S.I.							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
7/23/79	24	open		3	150,000	12							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
30 lbs.	60 lbs.		3	150,000	12	42							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By						
used for fuel - vented							Pat Woosley						
35. List of Attachments													
well, well head, pumping unit													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>James P. Woosley</u>		TITLE <u>Co-Operator</u>			DATE <u>August 22, 1979</u>								



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>Surface</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>549</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1757</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>1875</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>2206</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1522</u> to <u>1534</u>	No. 4, from <u>2018</u> to <u>2036</u>
No. 2, from <u>1559</u> to <u>1574</u>	No. 5, from <u>2148</u> to <u>2164</u>
No. 3, from <u>1908</u> to <u>1918</u>	No. 6, from <u>2178</u> to <u>2182</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	0	549	Fruitland				
549	854	305	Picture Cliff & Chacra				
854	1757	903	Lewis				
1757	1875	118	Cliff House				
1875	2206	331	Menefee				
2206	2280	TD	Point Lookout				