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DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Lifective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR /	5. State Oil & Gas Lease No.
OFERATOR 1	
COMPRES AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
I. OIL GAS []	
WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	1
WTR Oil Company	Santa Fe
3. Address of Operator	g. Well No.
Drawer LL, Cortez, Colo. 81321	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 350 FEET FROM THE SOUTH LINE AND 1670 FEET	WC Mesa Verde
UNIT LETTER 14 330 FEET FROM THE LINE AND FEET	
O 10M AU	
THE West LINE, SECTION 9 TOWNSHIP 19N RANGE 6W N	MBW: (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
15. Elevation (Show whether Dr., RT, GR, etc.)	
6849 GL	McKinley ()
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:
NOTICE OF INTERFICION TO	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL TOTAL	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PEGG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	<u></u>
OTHER	
OTHEROTHER	
OTHER Plug Back	
Plug Back 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl	
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