Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·	TO	O TRAN	SPORT OIL	AND NAT	URAL GAS	S	N. N.		<del></del>	
Operator ,	/ 0	<u> </u>			Wall API			to Fe #1		
Noosley Or		om Po	any,	7) /	0/72		10 FE			
PO Drawer	1480	ر ن	ortez	CO/O	8/32 or (Please explain		<del>,</del>			
Reason(s) for Filing (Check proper box)		Change in Ti	ransporter of:		•					
New Well	Oil	ī 🖾 c	hry Cas 🖳							
Change is Operator	Casinghead	Cas 🔲 C	Condensate							
Change of operator give name			·							
nd address of previous operator		05		_						
I. DESCRIPTION OF WELL A	TION OF WELL AND LEASE Well No.   Pool Name, Including					g Formation Kind of			ase No.	
Lease Name		Well 140.		esc Verde State, F			ederal or Fee C15-2 SEP			
Santa Fe								j.	,	
Unit Letter	:_35	ا ــــــــــــــــــــــــــــــــــــ	Feet From The 2	Cuth Lin				WesI	Line	
Section 9 Township	19	<i>/</i> /!	Runge 6 W	, N	<u>мрм, Ма</u>	لمنكك	ey_		County	
	, ,	00 011	AND NATIO	DAI CAS			,			
III. DESIGNATION OF TRAN		or Condens	L AND NATO	Address (Gin	e address to wh	ich approved	copy of this fo	orm is to be se	u)	
Name of Authorized Transporter of Oil	₩ « canada			DO Ray 256 Farmineten NO 87499						
Name of Authorized Transporter of Casing	ghead Gas		or Dry Gas	Address (Giv	ne address to wh	ich approved	copy of this	orm w'to be se	w)	
Giant Refining Co.  Keyell coduces oil or liquids / Unit   Sec.   Twp.   Rge. Is gas actually connected?   When?										
If well produces oil or liquids,	Unit			is gas actual	ly connected?	When	,		İ	
give location of tanks.	1 N 1	/	IGN EU	lies artes sur						
If this production is commingled with that	from any other	er lease or p	ool, give comming	ing order north						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Rus'v	
Designate Type of Completion	- (X)	1	i	<u>i</u>	<u>i                                     </u>	<u> </u>	<u> </u>	<u> </u>		
Date Spudded	Date Cumpl. Ready to Prod.			Total Depth			P.B.T.D.			
OF OUR OF CR and	Name of Pr	nducine Fo	mation	Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations	<u> </u>	<del> </del>					Depth Casi	ng Shoe		
				001 (5) (6)	**** DECO					
	TUBING, CASING AND			CEMENT	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEFINSE						
	<del></del>			<del>                                     </del>						
				† <u>-</u>						
							<u> </u>			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE .				ta dansk og bø	Cor Cull 24 hou	urs.)	
OIL WELL (Test must be after	recovery of 10	stal volume	of load oil and mus	t be equal to d	n exceed top all Nethod (Flow, p	ump eas ldt.	eic.)	<i>jor juit 24 //05</i>		
Date First New Oil Run To Tank	irst New Oil Run To Tank Date of Test									
Length of Test	Tubing Pre	A DIES		40) 唯	aug.	y Fin	Choke Size			
Length of Tex					E el W		Gus- MCF			
Actual Prod. During Test	Oil - Bbls.			Water Bb			ORS. MCL			
				U	CT1 9 199	30				
GAS WELL				0!	CON.	DIV.	Cervity	Condensale	<del></del>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Cond	Bois Condentation Miles DIV.  DIST. 3			Ciavily Ci Caracia		
	Tubing Pressure (Shut-in)			Casing Pre	saure (Shut-in)		Choke Siz	6		
Testing Method (pilot, back pr.)	I doing Fi	essure (Silve			, , ,					
THE STATE OF STREET	CATE OI	E COME	DITANCE						<b>ON</b>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OCT 1 9 1990						
is true and complete to the best of my knowledge and belief.					Date Approved					
7 / 21 /										
Comes to Hously					By But Chang					
Signature 211					SUPERVISOR DISTRICT /3					
Printed Name Title					e					
10-18-1990		-565	8245							
Date		Tel	ephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.