

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. Santa Fe #1
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. C-15-25EP
7. Lease Name or Unit Agreement Name Santa Fe
8. Well No. #1
9. Pool name or Wildcat Star Mesavende
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6849 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hospah Coal Company - Woosley Oil
3. Address of Operator Box 27019, Albuquerque, NM 87125-7019	4. Well Location Unit Letter N : 350 Feet From The south Line and 1670 Feet From The west Line Section 9 Township 19N Range 6W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

see attachments

RECEIVED
JUL 3 0 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Supervisor DATE 7/19/93
TYPE OR PRINT NAME GARY Simpson TELEPHONE NO. 505-880-538

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 3 0 1993

CONDITIONS OF APPROVAL, IF ANY:

Santa Fe No.1-Well Schematic

SE/4 SW/4 SECT.9, T19N, R6W, McKinley Co., NM.

GL
Elev.6849'

34'

7" Surface Casing (22lb/ft) Cemented
to Surface (10sks) class B

6.25" Open hole to 2280' (TD)

Picture Cliffs
top-549'

MesaVerde-Cliffhouse
Top at 1757'

Cement Top at 1900' (180sks) Class F

2022'-2036' Top set of Perforation

Bridgeplug at 2120'

2149'-2161'-Bottom set of Perforation

2222' 4.5"Casing (9.5#/ft)

2280'TD

Santa Fe #1
Abandonment Plan
350' N of south line and 1670' from the west line
Section 9, T.19N, R.6W., McKinley County, NM

Plugging

The well will be plugged with 35 sacks of 15.6 ppg class B cement set inside the casing from the bridge plug (2120') to a minimum of 100' above the Mesa Verde formation (cement top 1657'). The rig will wait a minimum of six hours before tagging the plug to determine its depth. Once the plug is established at 1657' or higher, a surface plug will be set from 150' to surface by perforating the casing and squeezing cement to surface (12 sacks 15.6 ppg class B cement). Cement will be set with the 2 $\frac{3}{8}$ " EUE tubing existing in the well. A hole marker will be placed on the well that meets the state specification as detailed in Rule 202-B2 of the Oil Conservation Divisions Rules and Regulations.

Location Cleanup

All surface equipment including tanks, separators, pipeline, valves, pump jack, pump jack foundation and drill rig anchors will be removed and properly disposed.

All oil contaminated soil will be disposed of in accordance with BLM or Navajo Nation regulations.

All fluids currently held in the disposal pit that can be withdrawn practically with a pump will be injected downhole prior to plugging operations.

The pit present will be filled after proper cleanup as specified by the BLM or Navajo Nation.

The land's surface will be restored to as close to original contour as practical and reseeded with an approved BLM seed mix.

An inspection of the well and location will be arranged with the BLM or Navajo Nation and the Oil and Gas Division after reclamation is complete.