

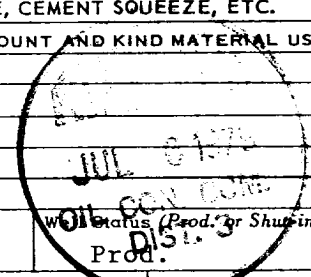
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Colorado Plateau Geological Services, Inc.									
3. Address of Operator P.O. Box 537, Farmington, New Mexico 87401									
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>580</u> FEET FROM THE <u>South</u> LINE AND <u>1400</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded 5/1/79		16. Date T.D. Reached 5/3/79		17. Date Compl. (Ready to Prod.) 5/30/79		18. Elevations (DF, RKB, RT, GR, etc.) 6466 GR		19. Elev. Casinghead 6466	
20. Total Depth 429.5		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0-429.5		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 420-429.5 Mesaverde Sand								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
4 1/2	10.50#	420	6 1/4	20 sx w/3% Ca Cl			--		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-3/8	420	--		
31. Perforation Record (Interval, size and number)  Open Hole 420-429.5					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production 5/30/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump							
Date of Test 6/20/79		Hours Tested 24		Choke Size 2"		Prod'n. For Test Period 3		Oil - Bbl. 3	
						Gas - MCF TSTM		Water - Bbl. 2	
								Gas - Oil Ratio NA	
Flow Tubing Press. NA		Casing Pressure NA		Calculated 24-Hour Rate 3		Oil - Bbl. 3		Gas - MCF TSTM	
								Water - Bbl. 2	
								Oil Gravity - API (Corr.) 45°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By Serafin Jaramillo	
35. List of Attachments None									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Mark Swick</u>				TITLE <u>Vice President</u>				DATE <u>7/5/79</u>	



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface to T. Dr.</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Menefee Shale, Sd, Silst.				
420	429.5	9.5	Oil Sand - Red Mtn. Pay				