HO. OF COPIES MEC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS	
I RANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE	_			
Operator				
Woosley Oil Company				
	O, Cortez, Colorado 81321			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil X Dry Ga			
Change in Ownership X	Casinghead Gas Conder	≒		
If change of ownership give name				
and address of previous owner	WTR Oil Company, P. O.	Drawer LL, Cortez, Colo	rado 81321	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	· · · · -	2000	
WTR	#1 Star Mesaver	de State, Federa	rederal NM10432	
	50 Feet From The South Lin	e and 350 Feet From	The West	
,			nest.	
Line of Section 10 T	ownship 19N Range	6W , NMPM, MC	Kinley County	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which appro		
Inland Corporation Name of Authorized Transporter of C	asinghead Gas or Dry Gas 7	P.O. Box 1528, Farming Address (Give address to which appro		
, venie of Rumorized Fransporter of C		Harris (Street address to which appro	ted topy of this form is to be sem,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
give location of tanks.	M 10 19N 6W			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	,	
Designate Type of Complet	on (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spuaded	Date Comp Heady to Flod.	Total Beptin	F.B.1.U.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
			Depth Casing Shoe	
Perforations			Depth Casing snoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>	<u> </u>	THE WAR THE WAR	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be squarto or exceed to allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tabling 1 toball		0100	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		2 (5) (5)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
		APPROVED SEP 21	1983	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		}		
above is true and complete to the	ne best of my knowledge and belief.	BY Original Signed by FRANK	I. (HAVEZ	
		TITLESUPER	VISOR DISTRICT # 3	
WOOSLEY OIL COMPANY			compliance with RULE 1104,	
By:		If this is a request for allo	wable for a newly drilled or deepened	
James P. Woosley,	perator	tests taken on the well in acco	ordance with RULE 111.	
(2	`itle)	All sections of this form make the on new and recompleted w	ust be filled out completely for allow- relis.	
September 19, 1983		Eill out only Sections I	II. III, and VI for changes of owner, ter, or other such change of condition.	
- (1	Date)	well name or number, or transpor	total of other even enemies of contactors	

Separate Forms C-104 must be filed for each pool in multiply