UNITED STATES SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved. Budget Bureau No. #2-R355.5. NO.

| 1 | 5. | LEASE | DESI | GNATION | AND/ | SERIAL | |
|---|----|-------|------|---------|------|--------|--|
| i | | | | 10/2 | 2/ | | |

| GEOLOGIC | AL SUF | KVE I | | | NM - 1 | 10432/ |
|--|--------------------------|---|--------------|--------------------------|--|--|
| WELL COMPLETION OR RECC | MPLETI | ON REPOR | TAN | LOG* | 6. IF INDIAN, ALI | LOTTER OR TRIBE NAMI |
| TYPE OF WELL: OIL GAS WELL WELL | DR | Y Other | | | 7. UNIT AGREEME | NT NAME |
| TYPE OF COMPLETION: | | | | | | |
| NEW WELL X OVER DEEP PLOG BACK | DIFF. | R. Other | | | S. FARM OR LEAS | E NAMB |
| NAME OF OPERATOR | | | | . I' | Federal | |
| WTR Oil Company | | | | | WTR 1 | |
| • | 01201 | | | | 10. FIBLD AND PO | OOL, OR WILDCAT |
| P.O. Drawer LL, Cortez, Colo | o accordance | with any State re | guirement | a) • | Star | mv. ex |
| At purface 350 FSL & 350 FWL | | | | | II. BEC., T., R., M OR AREA | ., OR BLOCK AND SURVE |
| At total depth | | | • | | SW\2-SW\2 S T19N R6 | |
| At local ways | 14. PER | MIT NO. | DATE | ISSUED | 12. COUNTY OR | 13. STATE |
| | Carl | Barrick | 9-2 | 8-1979 | McKinlev | NM |
| DATE SPUDDED 16. DATE T.D. ABACHED 17. D. | | | | ATIONS (DF, REB | | . BLEV. CASINGHEAD |
| 9+29-79 Oct. 26-1979 11- | -14-1979 | | 68 | 28GL | | 829 |
| TOTAL BEFTH, MD & TVD 21. PLUG, BACK T.D., MD | 4 TVD 22. | IF MULTIPLE COM | PL., | 23. INTERVALS DRILLED BY | • | CABLE TOOLS |
| 2258 2250 | | W. 1. 2 / 1. 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 | 210 | | 0-2258 | None 25. WAS DIRECTIONAL |
| PRODUCING INTERVAL(8), OF THIS COMPLETION—T | OP, BOTTOM, | NAME (MD AND TV | D) • | | | SURVEY MADE |
| 1601 1500 | | | | | | Voc |
| 1481 - 1522 TYPE BLECTRIC AND OTHER LOSS RUN | | | | | 27. | Yes Was WELL CORED |
| Induction Electrical Compens | ated Den | sity Neutra | าท | | | Yes |
| | | RD (Report all str | | ı well) | | 100 |
| | SET (MD) | HOLE SIES | | CEMENTIN | G RECORD | AMOUNT PULLED |
| 7" 23# 30 | • | 9" | Cen | ented to | surface | None |
| | 50' | 64" | | 180 SKS | | None |
| | | | | | | |
| | <u>:</u> | | | | | |
| | BACKS CE | MENT* SCREEN | (257) | 30. 812# | DEPTH SET (MD) | PACKER SET (MD) |
| F SISM TOP (MD) BOTTOM (MD) | BACKS CS | REAT- SCREEN | (=0) | 2 3/8" | 1482 | PACKER BEI (ED) |
| | | | | - 2 3/8 | 1402 | - |
| PERFORMANCE ENGINE (Interval, sink and number) | | 1 82. | , AC | ID, SHOT, FRA | TURE, CEMENT SC | UEEZE, ETC. |
| 1481-1485: 1498-1504: 1508-1 | 660 and | DEPTE | INTERVA | (MD) | MOUNT AND KIND OF | F MATERIAL USED |
| 1566-1572 | | - | - | | | |
| | - *10 | - | | 77 A 10 | | |
| | | | • | 1 1 1 1 | | |
| | | I | | | | |
| | | | | | E. C. | |
| | | PRODUCTION | | | 1079 | |
| | (Flowing, go | PRODUCTION to lift, pumping | ilse and t | NDO OI DRUND) B | 1979 PLL STA | TUB (Producing or |
| 11-24-1979 De-40 Lufk | (Flowing, go in Pumpi | ng Unit | ies and t | Abe of brings 8 | 1979 COM. SI | |
| 11-24=1979 De-40 Lufk | PE PEOD'N | ng Unit | ies and t | DECON | 1979 PLL STA | TUB (Producing or |
| 11-24-1979 | TBET | ng Unit FOR OIL—BIPERIOD 10 | | DECON. | . 3 9 st. | |
| 11=24=1979 — D=40 Lufk но от твят — жоло твят — кола твяты — снока вы 11-25-1979 24 — Ореп | ID OIL-E | ng Unit FOR OIL—BIPERIOD 10 10 10 10 10 10 10 10 10 10 | 8 | TSTADIS | R-BD. OIL | GAS-OIL RATIO |
| 11-24-1979 De-40 Lufk 11-25-1979 24 Open W. TORKE SEED. CASING PARSAGERS CALCULATE 20 0 | ID OIL—F | ng Unit FOR OIL—BIPERIOD 10 10 10 10 10 10 10 10 10 10 | | TSTADIS | . 3 9 st. | GAS-OIL RATIO GRAVITY-API (CORR.) 36° |
| 11-24=1979 De-40 Lufk 11-25-1979 24 Open Ow. 1988 See Caline Passages Calculate 20 0 | ID OIL—F | ng Unit FOR OIL—BIPERIOD 10 10 10 10 10 10 10 10 10 10 | 8 | TSTADIS | B B OIL | GAS-OIL RATIO GRAVITY-API (CORR.) 36° |
| *** PROF PRODUCTION PRODUCTION METHOD 11-24-1979 | ID OIL—F | ng Unit FOR OIL—BIPERIOD 10 10 10 10 10 10 10 10 10 10 | 8 | TSTADIS | 99 OII | GAS-OIL RATIO GRAVITY-API (CORR.) 36° |
| TO PROST PRODUCTION PRODUCTION METHOD 11=24=1979 D=40 Lufk THOU THOSE CHOKE SIS 11-25-1979 24 Open OW. TOWNS BROKE. CASING PRESSURES CALCULATE 24-ROUR B O O DESTRUCTION OF SAS (Rold, used for fuel, vented, of | ID OIL—F | ng Unit Tor OIL—BIPERIOD 10 10 10 10 10 | 8 | TSTADIS | B B OIL | GAS-OIL RATIO GRAVITY-API (CORR.) 36° |
| THE PROPERTY OF CHOICE OF | BBL Tank | ng Unit I. FOR OIL—BIPERIOD 10 10 10 10 10 | S-MCF. | TSTNDIST | B-ID OIL 95 TEST WITNESSEE J.P.Woos | GAB-OIL RATIO GRAVITY-API (CORB.) 36° DET 1 cy |
| THE PROPERTY PROPERTY OF THE P | BBL Tank | ng Unit I. FOR OIL—BIPERIOD 10 10 10 10 10 | TSTM | TSTNDIST | 95 TEST WITNESSED J.P.WOOS | GAB-OIL RATIO GRAVITY-API (CORB.) 36° DBY |

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analthis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attached to the late of the state of the state laws are reported by applicable Federal and/or State laws.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data perturent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH | OUS ZONES: OTANT ZONES OF P | OROSITY AND CONTENTS | MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38. GEOLOG | GEOLOGIC MARKERS | |
|--|-----------------------------|----------------------|--|---|------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | TOP | 9 |
| | | | | 2 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fruitland | 0 | 534 | | | | |
| PC & Chacra | 534 | 837 | | • | | |
| Lewis | 837 | 1740 | | | | |
| Cliff House | 1740 | 1858 | | | | |
| Menefee | 1858 | 2193 | | | | |
| Point Lookout | 2193 | 2258 | | | | |
| | | | | | | |
| | | | | | . • | |
| | · - | | | | | |