DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			30-03/-20576 Form C-101 Revised 1-1-65	
SANTA FE	+-				5A. Indicate T	ype of Lease
FILE /	1-1				STATE	PEE X
U.S.G.S.	<del>}</del>				.5. State Oil &	Gas Lease No.
LAND OFFICE	<del>  </del>					
OPERATOR /					IIIIII	HIIIIIII
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
In. Type of Work					7. Unit Agree	nent Name
DRILL X		DEEPEN	PLUG	BACK		ana Nama
b. Type of Well		<del></del>			8. Farm or Le	
OIL X GAB WELL	OTHER		INGLE MU ZONE MU	ZONE	Marce 9. Well No.	lina
2. Name of Operator					a. wart Mo.	
Fairfax Explorat:	ion, Inc				10. Field and	Pool, or Widcat
3. Address of Operator						na Gallup
301-B Craceland S.E.  4. Location of Well Unit Letter 0 Located 330 FEET FROM THE South Line						TITITITI TO
4. Location of Well UNIT LETTE	R LOC.	ATED 330 FE	ET FROM THE SOUT	LINE		
	T7 4:	e of sec. 18 tw	p. 16N RGE.	9W NMPM		
AND 1650 FEET FROM	THE East LIN	E OF SEC. 18	riiiniiinii	THIT	12. County	
					McKinley	
<i>HHHHHHH</i>	<i>HHHHH</i>	<i>HHHHHH</i>	744444	<i>\\\\\\\</i>	HIIII	HIIIIIII
<del>/////////////////////////////////////</del>	HHHHH	111111111111111111111111111111111111111	, Proposed Depth	19A. Formati	on	20. Rotary or C.T.
			9001	Hospah-	Gallup	Rotary
21. Elevations (Show whether DF,		& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start-
7186 Ground	50.000	Blanket on File	/White Explor	ation, Ir	sept.	13, 1979
23.		ROPOSED CASING AND		·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		NG DEPTH SACKS O		EST. TOP
12 1/2"	10 3/4"	40.5#	60'		t to surf	
7 7/8"	5 1/2"	15,5#	900'	Cement	t to surf	ice
	ļ	·	•			,
	1	•	•	•		
	4					
					k=3,; p	•
				A STATE OF THE STA		
		· ·				
				gen and the second		
			, and the second second	And the second		
				<b>C</b>	The second se	
			W. C. Control of the	SERVE		
			To the second control of the second control	/(C) Serv Only		
			To the second se	/(C.) Serg Calana		
			To the second second			
		12-10	2 - 7 9			
		12-10	D - 7 9			
		12-10	D-79			
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM/IF	/2-10	or Plug Back, GIVE DAT	S ON PREBENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROD
IN A BOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWDUT PREVENT	R POSED PROGRAM!	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROD
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWDUT PREVENT	ROPOSED PROGRAM IF		R PLUG BACK, GIVE DAT	ON PREBENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROD
Chao I	ROPOSES PROGRAM/19	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	S ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROD
Signed AMO	Malon	PROPOSAL IS TO DEEPEN O	n Plug BACK, GIVE DAT.	ON PRESENT	PRODUCTIVE ZON	t and proposed new prod
- ( Page )	Malon	PROPOSAL IS TO DEEPEN O	n Plug BACK, GIVE DAT.	S ON PREBENT	PRODUCTIVE ZON	t. 6. 1979
Signed IMO	Malon	PROPOSAL IS TO DEEPEN On plete to the best of my k	n Plug BACK, GIVE DAT.	ON PREBENT	PRODUCTIVE ZON	t. 6, 1979

## NEW MEXICO OIL CONSERVATION COMMISSION

3602

E.V.Echohawk LS

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Fairfax Exploration. Marcelina Unit Letter Township Range County 16 North 9 West McKinley Actual Footage Location of Well: 1650 South East feet from the line and line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 7186 <del>diespah</del> - Gallup Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con Gene D. Wilson Fairfax Exploration, Inc. Date SEC. 18 Thing V. L. Date Surveyed July 6, 1978 Registered Professional Engineer

660

1320

1650

2310

2000

1500

1000

500