



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll  
General Counsel  
New Mexico Oil Conservation  
2040 S Pacheco  
Santa Fe NM 874505

RE: *Nerdhlic*  
~~Nerdhlic~~ Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
<b>Bullseye #9</b>	<b>G-18-16N-09W</b>	<b>#30-031-20576</b>
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

*Johnny Robinson*

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood  
Norwest Bank of NM  
PO Box 1081  
Albuquerque NM 87103

Nerdhlic Co Inc  
337 E San Antonio Dr Ste 101  
Long Beach CA 90807

well files

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OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
T A	
FUTURE WATER INJECTION	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Bullseye
9. Well No.
9
10. Field and Pool, or Wildcat
Wildcat-Gallup

2. Name of Operator
Fairfax Exploration, Inc.

3. Address of Operator
425 Washington S. E., Albuquerque, New Mexico 87108

4. Location of Well	
UNIT LETTER 0	LOCATED 330 FEET FROM THE South
LINE AND 1650	FEET FROM
East	18
THE LINE OF SEC.	TWP. 16N
RGE. 9W	NMPM

12. County
Mckinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-13-79	9-16-79	N/A	7186 Gr	7187
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
930	908		930	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
836-850 Upper Hospah-Gallup sand	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Ind-SFL, Com. Neutron-Formation Density, Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5	930	7 7/8	200 sx - Cement to Surf.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	850
						PACKER SET
						None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
836-850 with 4 shots/ft (56 shots)			
.43" dia. perf w/4" DML XXIII gun			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		836-850	500 gal MCA 15% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						T.A.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
None	Jacky P. Slayton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Operation Superintendent	10-1-80

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	107	107	Point Lookout				
107	326	219	Satan Tongue				
326	495	169	Hasta Sand				
495	836	341	Crevasse Canyon				
836	867	31	Upper Hospah				
867	T.D.	--	Lower Haspah				