Evans Production Co. Bullseye #9 0-18-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' circulated to surface 5 1/2" casing at 930' with 236 cu. ft. of cement Circulated to surface Perforated 836-850' with 56 shots

Division Approved Plugging Program

- 1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
- 2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
- 3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

STATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

Form C-103 Pevised 10-1-78

DISTRIBUTION		P. D. BOX 2088	K641250 13-1-10
SANTA FE	SANT	A FE, NEW MEXICO 87501	5a. Indicate Type of Lease
FILE			State Fee
U.S.G.S.			5. State Oil & Gas Lease No.
OPERATOR			J. 51416 511 5 514 2514 1151 /
			minimininh.
	SUNDRY NOTICES AND R		
(DO BOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FUCH PROPOSALS.) USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name
OIL X WELL	OTHER-		8. Farm or Lease Name
Name of Operator			Bullseye
Evans Pro	duction Company		9. Well No.
, Address of Cperator			9
1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107			10. Field and Pool, or Wildcat
. Location of well	0.00	0.000	we salley
UNIT LETTER	330 PEET FROM TO	South LINE AND 1650 PEET	
_	1.0	16N QU	
THEEastLIN	IE, SECTION 18 TOW	HSHIP 16N RANGE 9W N	W.W. (())
	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	(Show whether DF, RT, GR, etc.)	12. County
	//////////////////////////////////////	7186 GL	McKinley
<u> </u>			
6.	Check Appropriate Box T	o Indicate Nature of Notice, Report of	JENT REPORT OF:
NOTIC	E OF INTENTION TO:	3083290	·
		ND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG A	REMEDIAL WORK	PLUE AND ABANDONMENT
TEMPORARILY ABANDON			
PULL OR ALTER CASING	CHANGE	OTHER	
*Change of	f Anerator	TXI	
OTHER CHAIRE OF	C OPCIACOI		
17. Describe Proposed or Com	npleted Operations (Clearly state	all pertinent details, and give pertinent dates, incl	tuaing estimated date of statistic dity proposed
work) SEE RULE 1103.			
*Change of	f operator from S	layton Oil Corp. to Evans	Production Company.
-	•		
			1 Franction production
This well	defines the down	dip of the Hospah Zone-Gal	ter flood project when
area, and	will be used as	an injection well for a wa	itel 1100d project when
the field	can be developed	•	
			pm.
			ECEIVEM
		Iñt	PWEIVEM
			54 3 3
			JAN 1 6 1985
	Ganciary 11	011986	
	$V = \emptyset$	OII	CON DIV.
			DIST. 3
10. I hereby comify that the i	information above is true and com	plete to the best of my knowledge and belief.	
18. I hereby certify that the			
1.45	UMAL	Operator	DATE October 1, 198
DIGHED	ww		1-20-85
,,	7	SUPERVISOR DISTRICT # 3	JAN 3 0 1985
Sm. L.	1(4)	SUPERVISOR DISTRICT 47. 3	BATE SATE
APPROVED BY	· xavey		
CONDITIONS OF APPROVA	L, IF ANY: ()		