NO. OF COPIES RECEIV							rm C-105 vised 1-1-65
SANTA FE		Mem					licate Type of Lease
FILE			MEXICO OIL CON E TION OR REC			DIOC Sto	rte Fee X
U.S.G.S.	<u> </u>	LLL COMPLL	. HON OR REC	OMPLETION	KEFUKI AN	5. Stat	e Oil & Gas Lease No.
LAND OFFICE						:	
OPERATOR	E						
la. TYPE OF WELL						7. Uni	Agreement Name
	OIL WELL	GAS WELL	DRY X	OTHER			
b. TYPE OF COMPLE	RK T	PLUG	DIFF.		-	8. Far	m or Lease Name
2. Name of Operator	ER DEEPEN	BACK	RESVR.	OTHER		Bul 9. Wel	lseye No.
Fairfax Ex	ploration, 1	nc.					11
-	-11 C D	473			• • •		eld and Pool, or Wildcat
4. Location of Well	eland S.E.	Albuqi	<u>lerque, New</u>	Mexico 87	108	Wil	Cat Thirth The Control of the Contro
UNIT LETTER	LOCATED	90 FEET F	TOM THE West	LINE AND	2310 FE	ET FROM	
	• •	3 644			MATTER	12. Co	
THE South LINE OF	SEC. 18 TW	p. 16N RGI	E. 9W NMPM	Prod 1 18 Flor	rations (DE PK	McK McK	inley 19. Elev. Cashinghead
9/18/79	9/25/79	iched 17. Date	Compi. (Reday to I	· ·		B, KI, GK, etc.)	19, Elev. Cashinghead
20. Total Depth		Back T.D.	22. If Multip	le Compl., How	58 GR 23. Intervals	, Rotary Tools	Cable Tools
1103'			Many _		Drilled B	0 - 110	3'
24. Producing Interval	s), of this completic	n - Top, Bottom	, Name				25. Was Directional Survey Made
None							N∧γ Yes
26. Type Electric and (ther Logs Run						27. Was Well Cored
IES, SP, G	amma, Deviat	ion & Temp) •				Yes
28.		CAS	ING RECORD (Rep	ort all strings se	t in well)		v.
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET HOI	LE SIZE		NG RECORD	AMOUNT PULLED
None					• *		
					•		
					· .	TOIL Gira	
29.	LIN	IER RECORD			30.	TUBING	RECORD
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DERTH SE	T PACKER SET
31. Perforation Record	(Interval. size and r	number)		32. AC	ID SHOT ERA	CTUDE CEMEN	T SOUEEZE, ETC.
	, , , , , , , , , , , , , , , , , , , ,			32. AC	10, 3110 1, 1 KA	CTORE, CEMEN	·
				DEPTH IN	TERVAL	AMOUNT AN	D KIND MATERIAL LISED :
				DEPTH IN	TERVAL	AMOUNT AN	D KIND MATERIAL USED
	N/A			N/A	TERVAL	AMOUNT AN	D KIND MATERIAL USED
	N/A				TERVAL	AMOUNT AN	D KIND MATERIAL USED
33	N/A		PPOD	N/A	TERVAL	AMOUNT AN	D KIND MATERIAL USED
33. Date First Production		ion Method (F ^l ou	PROD ving, gas lift, pump	N/A			Status (Prod. or Shut-in)
Date First Production	Product		ving, gas lift, pump	UCTION ing - Size and ty	pe pump)	Well	Status (Prod. or Shut-in)
Date First Production		ion Method (Flou		N/A			Status (Prod. or Shut-in)
Date First Production	Product		Prod'n. For Test Period	UCTION ing - Size and ty	pe pump) Gas — MCF	Well	Status (Prod. or Shut-in)
Date First Production N/A Date of Test	Product Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	N/A UCTION ing - Size and ty Oil - Bbl.	pe pump) Gas — MCF	Well Water Bbl	Status (Prod. or Shut-in) Gas — Oil Ratio Oil Gravity — API (Corr.)
Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas	Product Hours Tested Casing Pressure (Sold, used for fuel,	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	N/A UCTION ing - Size and ty Oil - Bbl.	pe pump) Gas — MCF	Water — Bbl	Status (Prod. or Shut-in) Gas — Oil Ratio Oil Gravity — API (Corr.)
Date First Production N/A Date of Test Flow Tubing Press.	Product Hours Tested Casing Pressure (Sold, used for fuel,	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	N/A UCTION ing - Size and ty Oil - Bbl.	pe pump) Gas — MCF	Water — Bbl	Status (Prod. or Shut-in) Gas — Oil Ratio Oil Gravity — API (Corr.)
Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas	Product Hours Tested Casing Pressure (Sold, used for fuel,	Choke Size Calculated 24- Hour Rate vented, etc.)	Prod'n. For Test Period Oil - Bbl.	N/A UCTION ving - Size and ty Oil - Bbl. Gas - MCF	pe pump) Gas — MCF Water	Water — Bbl — Bbl. Test Witnes	Gas — Oil Ratio Oil Gravity — API (Corr.)
Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Product Hours Tested Casing Pressure (Sold, used for fuel,	Choke Size Calculated 24- Hour Rate vented, etc.)	Prod'n. For Test Period Oil - Bbl.	N/A UCTION ving - Size and ty Oil - Bbl. Gas - MCF	pe pump) Gas — MCF Water	Water — Bbl — Bbl. Test Witnes	Gas — Oil Ratio Oil Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ _____ T. Penn. "B"_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" Salt ______ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Miss_____T. Cliff House_____T. Leadville_____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ____ T. Queen ______ T. Silurian _____ T. Point Lookout Surface T. Elbert ___ Grayburg _____ T. Montoya _____ T. Mancos _____ T. .T. McCracken Simpson _____ T. Gallup 1064 T. Ignacio Qtzte _____ San Andres _____ T T. Glorieta ______ T. McKee ___ Base Greenhorn ______ T. Granite ____ Paddock _______ T. Ellenburger _____ T. Dakota _____ T. Hospah 946 T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. Dalton 685 T. Granite ______T. Todilto ______T. Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Bone Springs _____ T. Wingste ____ T. ____ Т. Abo _____ Т, ____ _____ T. Chinle _____ T. ____ T. Penn. _____T. ____T. ____T. T. Cisco (Bough C) _____ T. ____ T. Penn. "A"___ Т. ___

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To.	Thickness in Feet	
Surf. 260 440 590 946	260 440 590 946 T.D. 1103	260 180 150 356 157	Point Lookout. Satan Tongue. Hosta Sands. Crevass Canyon. Hospah-Gallup.				
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