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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator Paul Slayton	
Address P. O. Box 1936, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Add	

If change of ownership give name Fairfax Exploration, Inc., 425 Washington S.E., Albuquerque, NM
and address of previous owner 87108

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bullseye	Well No. 10	Pool Name, including Formation Marcelina-Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East					
Line of Section 18 Township 16N Range 9W, NMPM, McKinley County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 202 Pet. Plaza Bldg., Farmington, NM					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 16N	Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-25-79	Date Compl. Ready to Prod. 8-26-80	Total Depth 1916	P.B.T.D. 1862					
Elevations (DF, RKB, RT, GR, etc.) 7211 GR	Name of Producing Formation Dakota "A"	Top Oil/Gas Pay 1790	Tubing Depth 1742					
Perforations 1790-1812	Depth Casing Shoe 1901							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	9 5/8	116	70 sx- circulated					
7 7/8	5 1/2	1901	350 sx-circulated					
	2 7/8	1742	---					

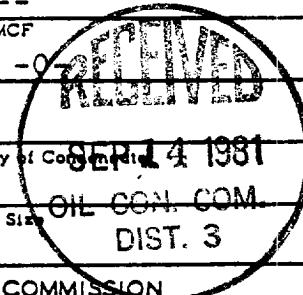
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-26-80	Date of Test 8-27-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size --
Actual Prod. During Test 28.5	Oil-Bbls. .5	Water-Bbls. 28.0	Gas-MCF -0-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Slayton
(Signature)
OWNER
(Title)
8-31-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

SEP 14 1981

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.