ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65	
.s.G.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS	
AND OFFICE	4	i de la companya de	i e Sistema i in alla	
TRANSPORTER GAS		# 10 # 10		
OPERATOR	4		And The Market	
PRORATION OFFICE		C.	1 102 /02	
Slayton Oil	Corp.		6 COM 1984 19	
Address P. O. Box 20	35 Roswell, New Mexic	0 88201 -	DIST. 3 DIV.	
Reason(s) for filing (Check proper bo		Other (Please explain)		
::ew Well	Change in Transporter of:			
Recompletion	Off Dry Ga	<b>严!</b>	•	
Change in Owner#hip X	Casinghead Gas Conden	sade		
If change of ownership give name and address of previous owner	Paul Slayton P. C.	Box 1936 Roswell, N	ew Mexico 88201	
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	ormation Kind of Leas	e L.ease N	
Bullseye	10 Marcelina	1	alor Fee Fee	
Location				
Unit Letter 0 ;;	330 Feet From The So Lin	e and 2310 Feet From	The East	
İ	ownship 16N Range	9 W , NMPM, MCKi		
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro	ved copy of this form 8 s 14 ge sent;	
Permain Corp.		202 Pet. Plaza Bldg. Farmington N M		
Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
none				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. 0 18 16N 9W	Is gas actually connected? When		
L <u></u>	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re	
Designate Type of Completi		New Well Worldver Beepen	The state of the s	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fier recovery of total volume of load oil	and must be equal to or exceed top a	
OIL WELL	able jor this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)	
Date First New Oil Run To Tanks	Date of Test	producing Memora II 100 pompy 5		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Twet	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL		TRUE COLL 1 2005	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1	
CERTIFICATE OF COMPLIAN	ICE	±1	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR	<u> 62 1984</u>	
		Otto I Com I I PRODUCT CHAVE?		
		TITLESUPERVIS	SOR DISTRICT # 3	

Operator (Title)

Jan. 1, 1984 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own name or number, or transporter, or other such change of condit