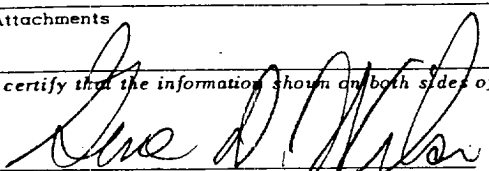


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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐										8. Farm or Lease Name Bullseye	
2. Name of Operator Fairfax Exploration, Inc.										9. Well No. 10	
3. Address of Operator 425 Washington S. E., Albuquerque, New Mexico 87108										10. Field and Pool or Wildcat Wildcat-Dakota	
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM East 18 16N 9W										12. County McKinley	
15. Date Spudded -25-79		16. Date T.D. Reached 10-1-79		17. Date Compl. (Ready to Prod.) 8-26-80		18. Elevations (DF, RKB, RT, GR, etc.) 7211 GR		19. Elev. Casinghead 7212			
20. Total Depth 1916		21. Plug Back T.D. 1862		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-1916		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1790-1812 Dakota "A" Sand										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Ind-Electrical, Comp.-Density, Cement Bond-Gamma Ray										27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		40		116		12 1/4		70 SX-Cement to Surf.		None	
5 1/2		14		1901		7 7/8		350 SX-Cement to Surf.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8		1742									
31. Perforation Record (Interval, size and number) 1790-96, 1800-12 w/4 shots/ft.(72 shots)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
1790-1812						1000 gals 15%MCA					
1790-1812						2000 gals 15%MCA					
1790-1812						3000 gals 7 1/2% HCl, 80Mscf N ₂ , 80 frac balls					
33. PRODUCTION											
Date First Production 8-26-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 8-27-80		Hours Tested 24		Choke Size 2"		Prod'n. For Test Period 1/2		Oil - Bbl. None		Gas - MCF 28	
Flow Tubing Press. --		Casing Pressure -0-		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Not enough gas to operate a dump valve)										Test Witnessed By Lewis C. Jameson	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 						TITLE President			DATE 10-1-80		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	116	116	Point Lookout				
116	338	222	Satan Tongue				
338	505	167	Hasta Sand				
505	850	345	Crevasse Canyon				
850	878	28	Upper Hospah				
878	970	92	Lower Hospah				
970	1092	122	Massive Gallup				
1092	1702	610	Mancos				
1702	1750	48	Greenhorn				
1750	1788	38	Graneros				
1788	1894	106	Dakota "A"				
1894	T.D.	--	Dakota "B"				