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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

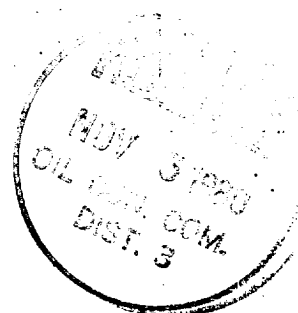
3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Fairfax Exploration, Inc.		8. Farm or Lease Name Bullseye
3. Address of Operator 425 Washington S. E., Albuquerque, New Mexico 87108		9. Well No. 10
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> <u>18</u> <u>16N</u> <u>9W</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Wildcat-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7211 GR		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> RE-acidize	ALTERING CASING <input type="checkbox"/> PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Re-acidized w/3,000 gal. 7 1/2% HCl acid, 80 7/8" frac balls, 30 gals. foamer and 80,000 scf N₂, Flushed with 39 bbls. water.
Re-installed rods and pump.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Frank T. Chavez</u>	TITLE <u>Operation Superintendent</u>	DATE <u>10-1-80</u>
Original Signed by FRANK T. CHAVEZ		
APPROVED BY _____	TITLE _____	DATE <u>NOV 5 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		