

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State ☐ Fee ☒

31. State Oil & Gas Lease No.
0-9725

7. Unit Agreement Name

8. Form or Lease Name
S.F.P.R.R.

9. Well No.
#23

10. Field and Pool, or Wildcat
Miguel Creek *Salinas* ext

11. County
McKinley

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator
Zenith Energy Corporation

4. Address of Operator
P.O. Box 1038, Kilgore Texas 75662

5. Location of Well

UNIT LETTER A LOCATED 650' FEET FROM THE East LINE AND 1,210 FEET FROM

THE North LINE OF SEC. 29 TWP. 16N REC. 6W NMPL

15. Date Spudded
4-21-80

16. Date T.D. Reached
4-27-80

17. Date Compl. (Ready to Prod.)
4-27-80

18. Elevations (D.F., R.A.B., R.T., G.R., etc.)
6,424' - GR

19. Elev. Casinghead

20. Total Depth
742"

21. Plug Back T.D.
742'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-742'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
727' - 746' - Hospah

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
G/R - N

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11.00	426-726	7 7/8	175 sks	----

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT, GEL, ETC.

DEPTH INTERVAL	AMOUNT AMOUNT MATERIAL USED

PRODUCTION

33. Date First Production
5-4-80

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 1 1/2 - Pump

Well Status (Prod. or Shut-in)
Production

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-5-80	24	1 1/2-Pump		20	0	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	0		20	0	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Charles Pepper

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Barry Blumberg *Julia Dapt* DATE 5-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical or lithological logs run in the well and a summary of all special tests conducted, in both directions. All data reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on radio land, where only one copy is required, Item Rule 1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>535-724</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>726'</u> to <u>742'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	210	201'	Hosta Sandstone				
201	515	314'	Gibson Coal Member of Crevasse Canyon				
515	535	20'	Dalton Sandstone				
535	724	189'	Mulatton Tongue of Mancos Shale				
724	742	18'	Hospah Sand				