

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <p>2. <b>Name of Operator</b> Robert L. Bayless</p> <p>3. <b>Address &amp; Phone No. of Operator</b> P.O. Box 168, Farmington, NM 87499</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> A, Sec. 29, T-16-N, R-6-W, NMPM, McKinley County 650' FSL and 1210' FNL</p>	<p>API # (assigned by OCD) 30-031-20581</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Santa Fe Pacific Railroad</p> <p>8. <b>Well No.</b> #23</p> <p>9. <b>Pool Name or Wildcat</b> Gallup</p> <p>10. <b>Elevation:</b></p>
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RECEIVED  
SEP 22 1999  
OIL CON. DIV.  
DATE 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

Robert L. Bayless plugged and abandoned this well on August 27, 1999.

8-25-99 Road rig and equipment to location. SDFD.

8-26-99 Safety Meeting. RU rig and equipment. Attempt to pressure test 2-3/8" tubing to 500#, leak. Layout relief line to pit. Unseat pump and LD 1 3' polish rod, 29 3/4" rods and 1 1-1/4" insert pump. ND wellhead and NU BOP, test. TOH and tally 24 joints 2-3/8" tubing; found hole in last joint, total 725'. TIH with workstring and tag at 735'; circulate hole clean. Plug #1 with 30 sxs Class B cement with 2% CaCl<sub>2</sub> from 735' to 338'. Shut in well and WOC 3 hours. TIH with tubing and tag cement at 338'. RU wireline truck. Perforate 3 squeeze holes at 100'. Establish circulation. Plug #2 with 36 sxs Class B cement with 2% CaCl<sub>2</sub> from 100' to surface, circulate 1 bbl good cement out 4-1/2" casing. Shut in well and WOC. RD. Dig out wellhead and cut off. Found 4-1/2" casing parted at 20'. Mix 40 sxs Class B cement and install P&A marker. MOL. H. Villanueva, NMOCD was on location and approved all procedures.

SIGNATURE Tom McCarthy Engineer September 14, 1999

(This space for State Use)  
Approved by ORIGINAL SIGNED BY E. VILLANUEVA Title SEPTY OIL & GAS INSPECTOR, DIST. 20 Date SEP 22 1999