

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BASIN FUELS, LTD.

3. Address and Telephone No.
P.O. BOX 50 FARMINGTON, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL x 330' ENL
SEC. 7 T20N R5W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0555838-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

3003120591

8. Well Name and No.
STAR #6

9. API Well No.

10. Field and Pool, or Exploratory Area
FRANCISCAN LAKE m✓

11. County or Parish, State

MCKINLEY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1.) THIS WELL WAS PLUGED ON 12-11-95 ACCORDING TO THE ATTACHED REPORT

2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96

RECEIVED
DEC 10 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Bradley R. Salzman

Title Agent

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

DEC 03 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd.

December 12, 1995

Star #6 (MV)

600' FSL, 330' FWL, Sec. 7, T-20-N, R-5-W

McKinley County, NM

NM-0553838-A

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 60 sxs Class B cement from 2378' to 1500' over Mesaverde perforations and top.

Plug #2 with 14 sxs Class B cement from 1309' to 1130' over Chacra top.

Plug #3 with 127 sxs Class B cement down 4-1/2" casing from 540' to surface, circulate 1/2 bbl good cement out bradenhead valve.

Plugging Summary:

12-6-95 Road rig and equipment to location. RU rig. RD horsehead; pick up on rods and unseat pump. POH and LD 10 3/4" rods. Reinstall polish rod. Shut in well. SDFD.

12-7-95 Safety Meeting. Continue pulling and LD 3/4" rods and pump; total of 103 rods. ND wellhead. NU BOP. Dig out bradenhead. RU floor. Open up well, no pressure. PU on 2-3/8" tubing, wellhead broke loose at top of 4-1/2" casing, just at the bottom of the tubing head. Need welder to repair to be able to pressure test casing and pump surface plug. POH and tally 75 joints 2-3/8" tubing (2335'). RIH with 2-3/8" open ended tubing to 2378' (50' below bottom perforation). Plug #1 with 60 sxs Class B cement from 2378' to 1500' over Mesaverde perforations and top. POH to 880' and WOC over night. Shut in well. SDFD.

12-8-95 Held Company Safety Meeting on New D.O.T. Rules and Regulations. Company drug test. Repair electrical system on rig. Circulate casing clean. Weld on wellhead while circulating well. Pressure test casing to 600#, held OK. RIH with tubing. Tag cement at 1579'. POH to 1309'. Plug #2 with 14 sxs Class B cement from 1309' to 1130' over Chacra top. POH and LD tubing. RU A-Plus wireline truck. Perforate 4 squeeze hole at 540'. Establish circulation out bradenhead valve. Plug #3 with 127 sxs Class B cement down 4-1/2" casing from 540' to surface, circulate 1/2 bbl good cement out bradenhead valve. Shut in well and WOC. RD floor. SDFD.

12-11-95 Safety Meeting. Open up well. ND BOP. RD pump truck. Dig out wellhead. Cut wellhead off. Mix 10 sxs Class B cement and install P&A marker. RD rig and move off location.
K. Schneider, BLM, was on location; approved procedure change for plug #1.

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K. Schneider, BLM, was on location; approved procedure change for plug #1.