

NEW MEXICO DEPARTMENT OF

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
WELL NO.	
WELL TYPE	
OPERATOR	

 1. Indicate Type of Lease
 State ☐ Fee ☒
 2. Date of Lease ☐

NA

7. Unit Agreement Name

White Mesa

8. Form of Lease Name

SFPRR

9. Well No.

10. Field and Name, or Wildcat

Wildcat

11. County

McKinley

1. TYPE OF WELL

OIL ☒GAS ☐WATER ☐

OTHER

2. TYPE OF COMPLETION

NEW ☐RECOM ☐DEEPEN ☐PLUG ☐DIFF. ☐

OTHER

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P. O. Box 2130, Kilgore, Texas 75662

5. Location of Well

 6. Well Letter P LOCATED 1230' FEET FROM THE East LINE AND 960 FEET FROM

 7. Section South Line of Sec. 29 Twp. 16N Sec. 6W

 8. Date Spudded 3-10-80 18. Date T.D. Reached 3-25-80 17. Date Compl. (Ready to Prod.) 6-10-80 18. Elevations (L.F., K.A.H., R.T., G.R., etc.) 6505 19. Elev. Casinghead 6506

 20. Total Depth 3105 21. Plug Back T.D. 3105 22. If Multiple Compl., How Many One 23. Intervals Drilled By RT Rotary Tools RT Cable Tools

24. Producing Interval(s), at this completion — Top, Bottom, Name

3065-3105

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

GR/N

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5	3065	6 3/4	150 sks	-0-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

10. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

11. Perforation Record (Interval, size and number)

3065-3105 P/A
11/2/82

12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

 14. First Production Production Method (Flowing, gas lift, pumping — size and type pump) Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Pressure, P or Test Period	Oil — bbl.	Gas — MCF	Water — bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — bbl.	Gas — MCF	Water — bbl.	Oil Gravity — API (Corr.)	

15. Description of Casing (S.D., used for fuel, vented, etc.)

Test Witnessed by

16. List of Attachments

 I, Don Blund, certify that the information furnished herein is true and complete to the best of my knowledge and belief.

POSTED: 11/24/85

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Ashly	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Karlstad Limestone	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Monticue	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Marcos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 780	T. Ignacio Quartz
T. Glorieta	T. McKee	Bice Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 1830	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tebb	T. Granite	T. Toddlito 3002	T.
T. Drinkard	T. Delaware Sand	T. Entrada 3095	T.
T. Albo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chale	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 780 to 785 No. 4, from to

No. 2, from 3095 to 3097 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780	780	Manchos				
780	784	4	Gallup-Hospah				
784	1830	1046	Morrison				
1830	3002	2166	Dakota				
3002	3095	93	Tidilto				
3095	3105	10	Entrada				

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-83

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NA	
7. Unit Agreement Name	
White Mesa	
8. Field or Lease Name	
SFPRR	
9. Well No.	
L. Davidson #1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
McKinley	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR RE-ENTER A WELL OR TO ADOPT A DIFFERENT RESERVOIR.
SEE MAPS FOR DEEDS FOR PROPOSED CHANGES TO RESERVOIRS

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator		
Capital Oil & Gas Corporation		
2. Address of Operator		
P. O. Box 2130, Kilgore, Texas 75662		
3. Location of Well		
UNIT LETTER <u>P</u> <u>1230</u> FEET FROM THE <u>East</u> LINE AND <u>960</u> FEET FROM		
THE <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPD		

15. Elevation (Show whether DF, RT, GR, etc.)	
6505	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-82 Pressure up to 500 PSI on lower plugs
before perforate to circulate cement at surface.
No leak off.

7-6-83 Level pumping unit pad to original contour.

RECEIVED
JUL 28 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Beaman TITLE Vice-President DATE 7/18/83

SUPERVISOR DISTRICT 3

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE 7/20/83

CONDITIONS OF APPROVAL, IF ANY: