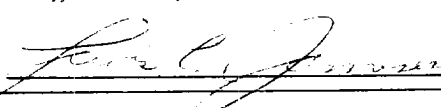


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Paul Slayton						12	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 1936, Roswell, N.M. 88201						Marcelina-Dakota	
4. Location of Well							
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>910</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>16N</u> RGE. <u>9W</u> NMPM						McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-27-80		6-5-80		12-17-80		7218Gr	
19. Elev. Casinghead		7219					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1828		1828				Rotary Tools 0-1793 Cable Tools 1793-1828	
24. Producing Interval(s), of this completion — Top, Bottom, Name							25. Was Directional Survey Made
Open Hole 1765-1828 Dakota "A"							Yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Ind.-Electrical, Gamma Ray							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8	40	82	12 1/4	50 sx-Cement to surface		None	
5 1/2	15.5	1761	7 7/8	285 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8	1761	--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open Hole 1765-1828				DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
12-19-80		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-21-80	24			8.4	TSTM	3.3	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
--	-0-					40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
N/A (Not enough gas to operate a heated separator)						Jacky Slayton	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Geologist		DATE 1-6-81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout Surface	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 133	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 939	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1727	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 1765	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	133	133	Point Lookout				
133	308	175	Satan Tongue				
308	475	167	Hasta Sand				
475	819	344	Crevasse Canyon				
819	848	29	Upper Hospah				
848	939	91	Lower Hospah				
939	1068	129	Massive Gallup				
1068	1679	611	Mancos				
1679	1727	48	Greenhorn				
1727	1765	38	Graneros				
1765	T.D.	--	Dakota "A"				