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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection well

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Hospah Sand Unit

8. Farm or Lease Name
Hospah Sand Unit

2. Name of Operator
Tesoro Petroleum Corp.

9. Well No.
87

3. Address of Operator
2000 1st of Denver Plaza, 633 17th St., Denver, CO 80202

10. Field and Pool, or Wildcat
Hospah - Upper Sand

4. Location of Well
UNIT LETTER B LOCATED 925 FEET FROM THE North LINE AND 2290 FEET FROM East

THE LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded 2/9/80 16. Date T.D. Reached 2/12/80 17. Date Compl. (Ready to Prod.) 3/26/80 18. Elevations (DF, RKB, RT, GR, etc.) 6930' GR 6940' KB 19. Elev. Casinghead 6930'

20. Total Depth 1590' 21. Plug Back T.D. 1570' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1535' - 1555', Upper Hospah

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DILL, CBL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	53'	12 1/4	35 sx Class B +4% CaCl ₂	--
5 1/2	14	1590'	7 7/8	120 sx Class B +10% Salt	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	1521'	1521'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1535' - 1555' w/2JSPF (40 holes)		N/A	

33. PRODUCTION
Date First Production 3/26/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Well Status (Prod. or Shut-in) Injecting

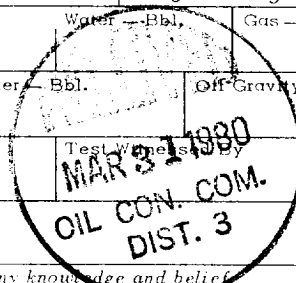
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Off Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Kerry J. Kattenbach TITLE District Engineer DATE 3/27/80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 310'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 550'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1314'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
310	550	220	Point Lookout				
550	860	310	Mancos Shale				
860	1314	454	Hosta				
1314	1528	214	Gallup				
1528	1590	62	Upper Hospah				