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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Hospah Sand Unit
8. Farm or Lease Name
Hospah Sand Unit
9. Well No.
88
10. Field and Pool, or Wildcat
Hospah - Upper Sand

2. Name of Operator
Tesoro Petroleum Corp.
3. Address of Operator
2000 1st of Denver Plaza, 633 17th St., Denver CO 80202

4. Location of Well
UNIT LETTER 0 LOCATED 1260 FEET FROM THE South LINE AND 2020 FEET FROM East LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded 2/5/80 16. Date T.D. Reached 2/8/80 17. Date Compl. (Ready to Prod.) 3/11/80 18. Elevations (DF, RKB, RT, GR, etc.) 7031' GR 7041' KB 19. Elev. Casinghead 7031'
20. Total Depth 1720' KB 21. Plug Back T.D. 1695' KB 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0' - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1665' - 1680', Upper Hospah
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DILL, CBL-GR
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	53'	12 1/4	35 sx Class B + 4% CaCl ₂	--
5 1/2	14	1719'	7 7/8	120 sx Class B + 10% salt	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1652	No

31. Perforation Record (Interval, size and number)
1665' - 1680' w/2JSPF (30 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 3/11/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Beam Pump 2" X 1 1/2" bore pump Well Status (Prod. or Shut-in) Prod.
Date of Test 3/12/80 Hours Tested 16 Choke Size -- Prod'n. For Test Period -- Oil - Bbl. 22 Gas - MCF 0 Water - Bbl. 1 Loss - Oil Ratio 0
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. 33 Gas - MCF 0 Water - Bbl. 1.5 Loss - API (Corr.) 3
Test Witnessed By David Collins

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kary J. Kallenbach TITLE District Engineer

DATE 3/27/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110§.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 450'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 703'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1504'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
450	703	253	Point Lookout				
703	1013	310	Mancos Shale				
1013	1504	491	Hosta				
1504	1660	156	Gallup				
1660	1720	60	Upper Hospah				